# Stress dependent dynamic anisotropy in shales

Larsen, I., Stenebråten, J.F., Bakk, A. SINTEF Petroleum Research

The 9<sup>th</sup> Euroconference on Rock Physics and Geomechanics October 20<sup>th</sup>, 2011, Trondheim

## Introduction

- Rocks typically exhibits elastic anisotropic behaviour:
  - Intrinsic anisotropy (layering, grain orientation etc.)
  - Induced anisotropy (stress)
- Layered materials, like shales, are often assumed to have an isotropic behaviour in the bedding plane (Transverse Isotropy)
- Elastic properties of the rock is closely linked to wave velocities
- Importance
  - Seismic interpretation (exploration and time-lapse) and modelling
  - Borehole sonic logging

### Introduction

Measurement of the measurements

The TI anisotropy can be described by the Thomsen parameters:

$$\varepsilon \equiv \frac{C_{11} - C_{33}}{2C_{33}}$$

$$\gamma \equiv \frac{C_{66} - C_{44}}{2C_{44}}$$

$$\delta = \frac{1}{2C_{33}^2} \left[ 2(C_{13} + C_{44})^2 - (C_{33} - C_{44})(C_{11} + C_{33} - 2C_{44}) \right]$$

## Introduction

- Assumptions
  - Transverse Isotropy
  - Homogeneous
  - Cylinder axis is parallel to the bedding plane normal
- The elastic (dynamic) moduli:

$$C_{11} = \rho V_{p,horizontal}^{2}$$

$$C_{33} = \rho V_{p,axial}^{2}$$

$$C_{44} = \rho V_{s,vertical(hor.)}^{2}$$

$$C_{66} = \rho V_{s,horizontal(hor.)}^{2}$$

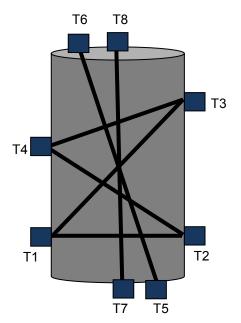
$$C_{13} = ?$$





## P-wave measurements

- Setup of 8 P-wave transducers:
  - Measurements in both principal directions
  - Four measurements in oblique directions
- Sleeve transducer specifications:
  - 3.5 mm outside diameter
  - Curved front
  - 1.3 MHz resonant frequency
  - Crystal diameter 2 mm
- P-wave velocities at the following inclinations: 0° (vertical), 18°, 37°, 47, 69° and 90° (horizontal)



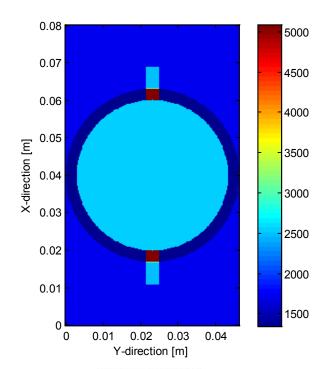


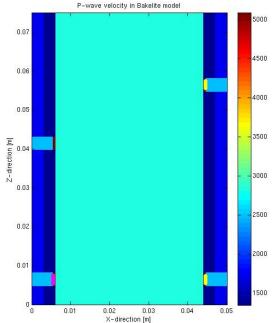
## Validation

- Group or phase velocities for oblique waves?
  - FD simulations
  - Synthetic materials
    - measurements at ambient conditions
    - measurement under stress on cylindrical samples

# FD model

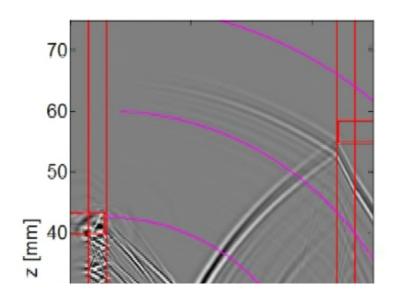
- Model with realistic geometries:
  - Transducers in the sleeve
    - 3.5 mm diameter
    - The source is simulated as a disk with 2 mm diameter and 0.075 mm thickness
    - ~0.4 mm titanium front piece
  - Oblique transducers in the piston
    - The source is a disk with 3.5 mm diameter and 0.075 mm thickness
    - ~0.4 mm steel front piece
- Spatial resolution is 0.075 mm
- Source signal is a Ricker wavelet with centre frequency of 1 MHz.

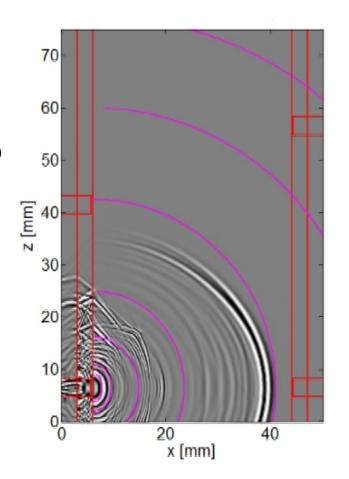




## FD model simulations

- Material with TI properties:
  - Non-spherical wavefront
  - Wavefront normal oblique to transducer normal



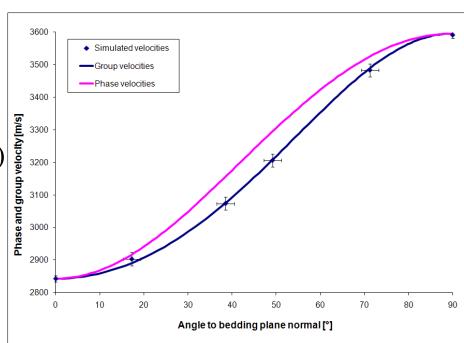


Cross section of density model

# Simulation results

- Velocities picked from wavefront arrival for two materials:
  - Weak TI (ε=0.14, δ=0.04,  $\gamma$ =0.28)
  - Strong TI (ε=0.3, δ=0.3,  $\gamma$ =0.07)

 Both simulations showed that the picked velocities fall on the line for the theoretical group velocity for the material



Thomsen parameters from strong TI model 10-20 m/s uncertainty in velocities 0-2 degrees uncertainty in angle

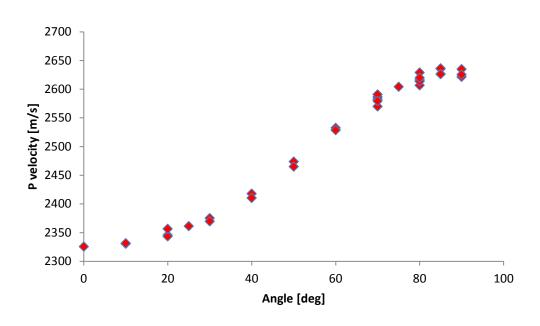
## Materials

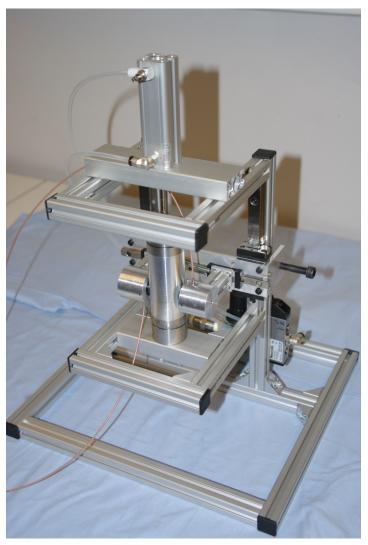
- Peek (used for calibration)
  - Isotropic
  - VP0 = 2564m/s
  - VS0 = 1129 m/s
  - Density =  $1.305 \text{ g/cm}^3$
- Bakelite (strong TI)
  - Anisotropic (quasi-TI)
- Pierre shale (weak TI)
  - Anisotropic (quasi-TI)



#### Bench setup for radial P wave measurements

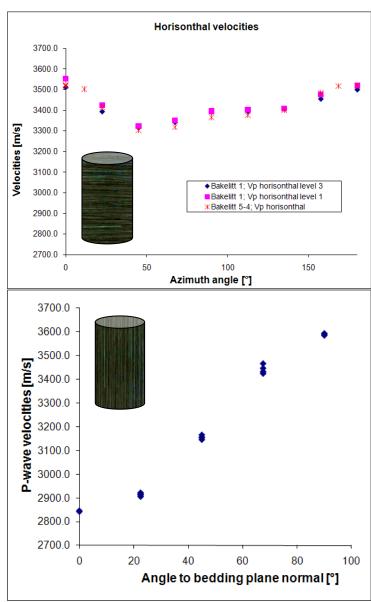
- Sample characterization prior to triaxial testing
- Measurements done on both vertical and horizontal samples





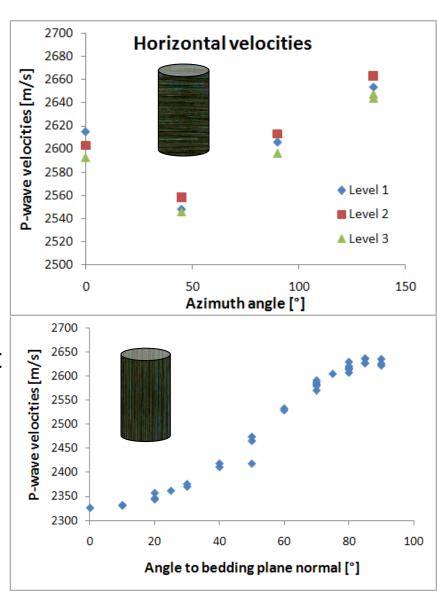
# Strong TI material

- Bakelite Cotton Phenolic (Etronax MF)
  - Density of 1371 kg/m³
  - VP (axial) = 2843 m/s
  - VS (axial) = 1533 m/s
  - Layered media
  - Weak anisotropy observed in horizontal plane
  - Homogeneous sample (repeatable measurements)
  - Measurement along the fastest horizontal plane direction gives:
    - Thomsen  $\varepsilon = 0.30$
    - Thomsen  $\delta$  = 0.30
    - Thomsen γ ≈ 0.075 (not perfect TImedia)



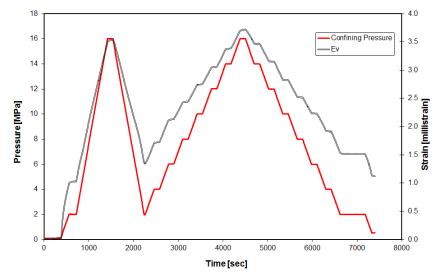
# Weak TI material

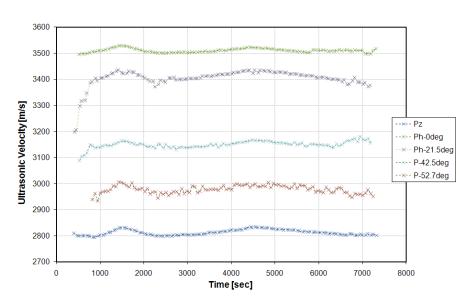
- Pierre shale
  - Density of 2360 kg/m³
  - VP (axial) = 2325 m/s
  - VS (axial) = 878 m/s
  - Layered media
  - Weak anisotropy observed in horizontal plane
  - Homogeneous sample (repeatable measurements)
  - Measurement along the fastest horizontal plane direction gives:
    - Thomsen  $\varepsilon = 0.14$
    - Thomsen  $\delta$  = 0.04
    - Thomsen γ ≈ 0.28 (not perfect TImedia)



# Bakelite triaxial experiment

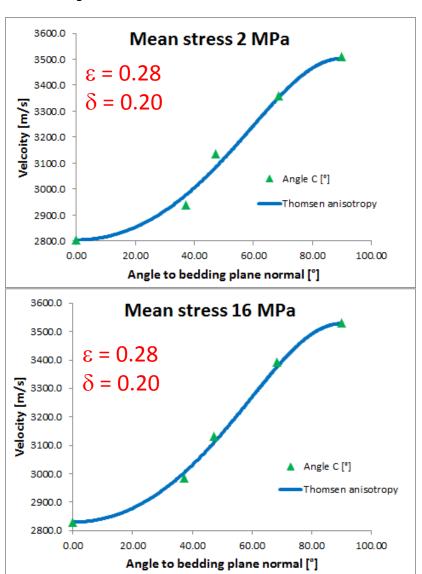
- Hydrostatic cycling of cylindrical sample with bedding plane normal parallel to cylinder axis
- Measure five P-wave velocities
  - Vertical and horizontal
  - Three oblique directions





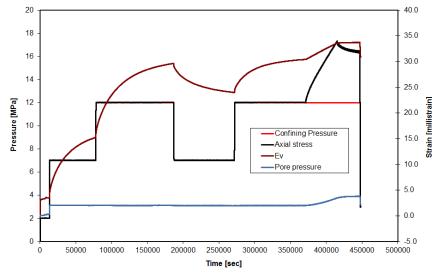
# Bakelite triaxial experiment

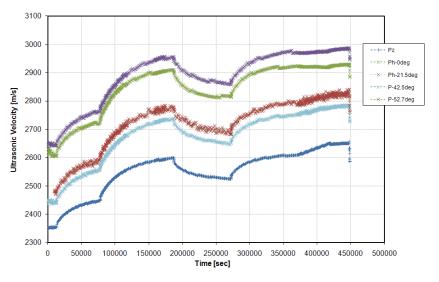
- Oblique velocities fits well with theoretical line for group velocities
- Lower  $\delta$  in triaxial setup than measured at ambient conditions
- No change in  $\epsilon$  nor  $\delta$  when increasing hydrostatic pressure



# Pierre shale triaxial experiment

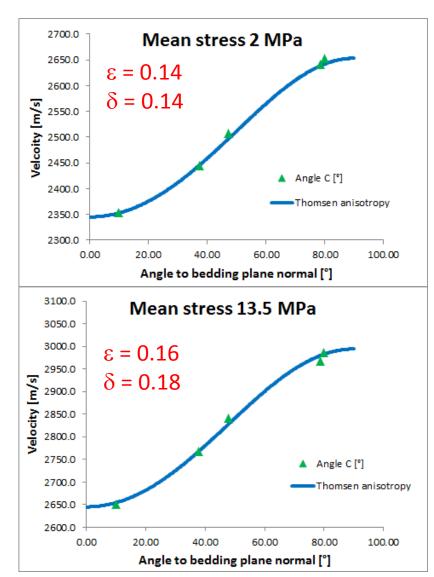
- Hydrostatic cycling of cylindrical sample
- Uniaxial undrained loading
- Measure five P-wave velocities
  - Vertical and horizontal
  - Three oblique directions





# Pierre shale triaxial experiment

- Bedding plane normal was found to be slightly off cylinder axis (~10 degrees).
- Oblique velocities fits well with theoretical line for group velocities
- Higher  $\delta$  in triaxial setup than measured at ambient conditions
- Increase in  $\delta$  when increasing mean stress (small shear stress)



# Summary

- An ultrasonic experimental setup has been developed which allows for measuring 4 oblique P-wave velocities in a triaxial setup
- FD simulations shows that these velocities corresponds to group velocities
- Triaxial experiments were performed to verify the setup
- Stress dependency of the Thomsen parameters  $\epsilon$  and  $\delta$  on Pierre shale.

# Acknowledgements

 The Shale Rock Physics Consortium is funded by BP, ConocoPhillips, Det Norske, DONG Energy, Shell and Total