Stress sensitivity of non-elastic processes in a weak sandstone

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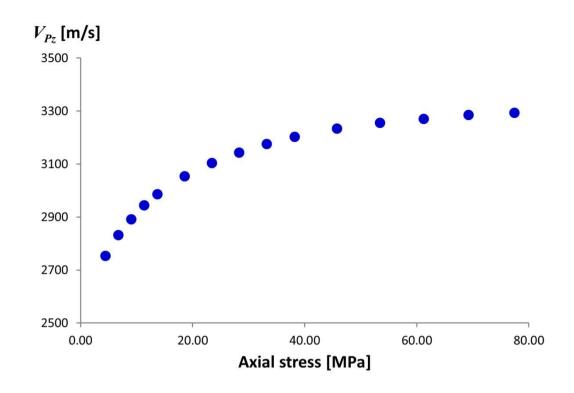






Wave velocities of soft rocks depend on stress.

Why?

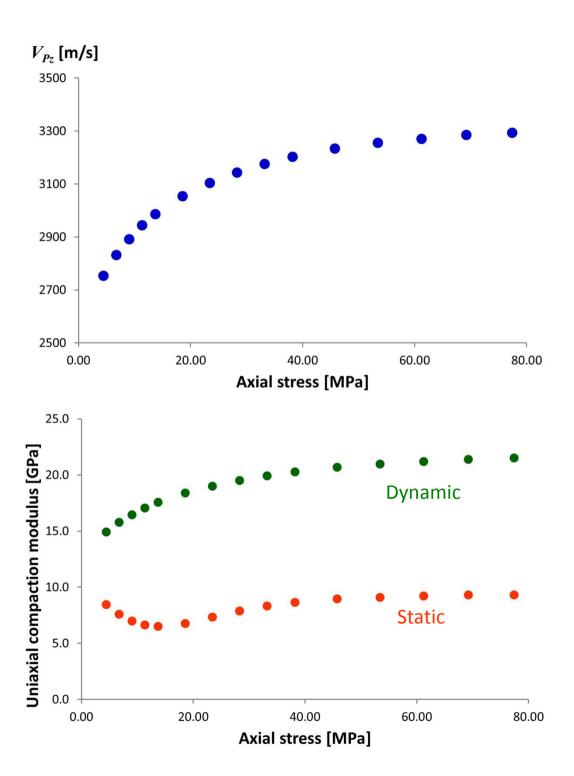


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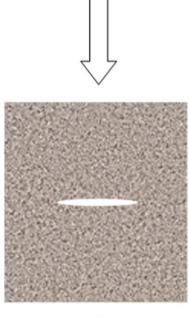
Static and dynamic moduli of soft rocks are different - also for dry rocks.

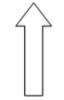
The difference changes along the stress path.



Why?

Potential processes causing non-linear elastic and non-elastic behavior

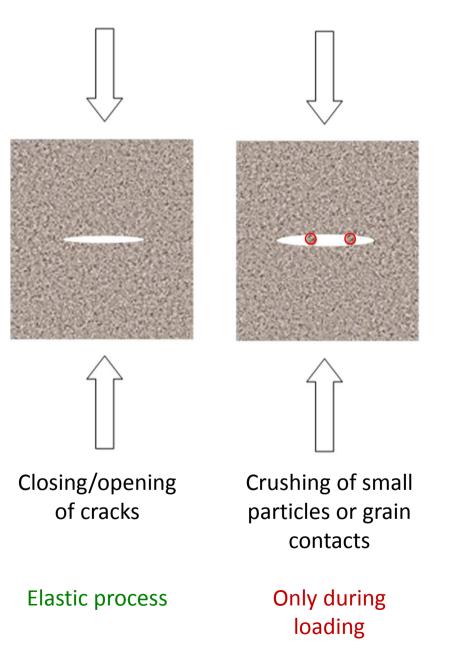




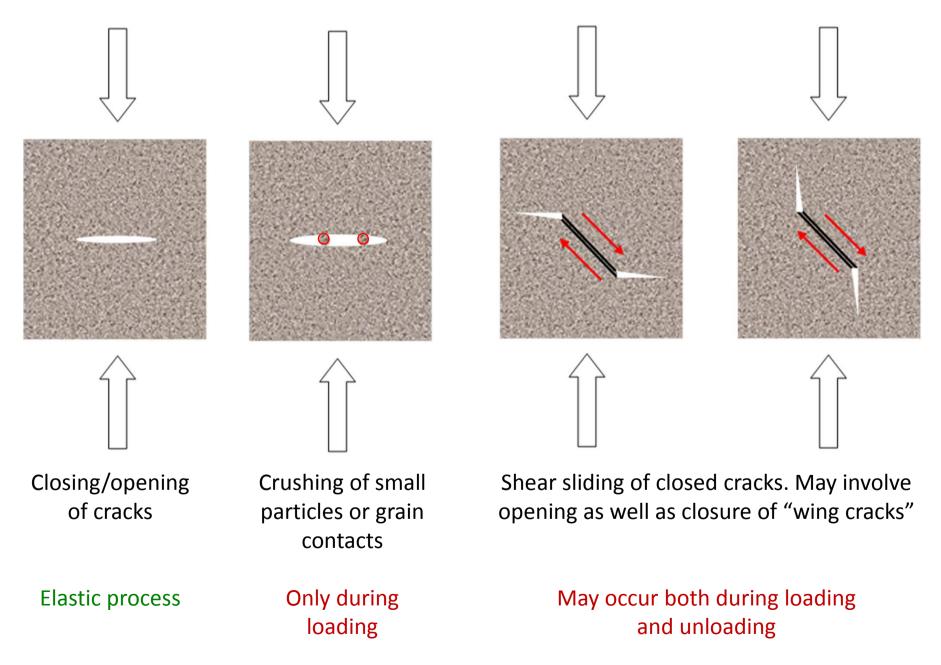
Closing/opening of cracks

Elastic process

Potential processes causing non-linear elastic and non-elastic behavior

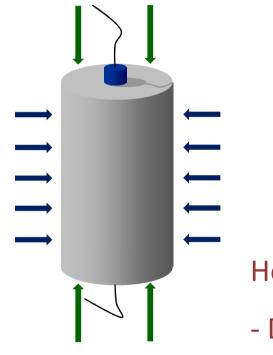


Potential processes causing non-linear elastic and non-elastic behavior



Laboratory tests:

Standard triaxial set-up + acoustics



Axial stress Confining stress

Axial wave propagation

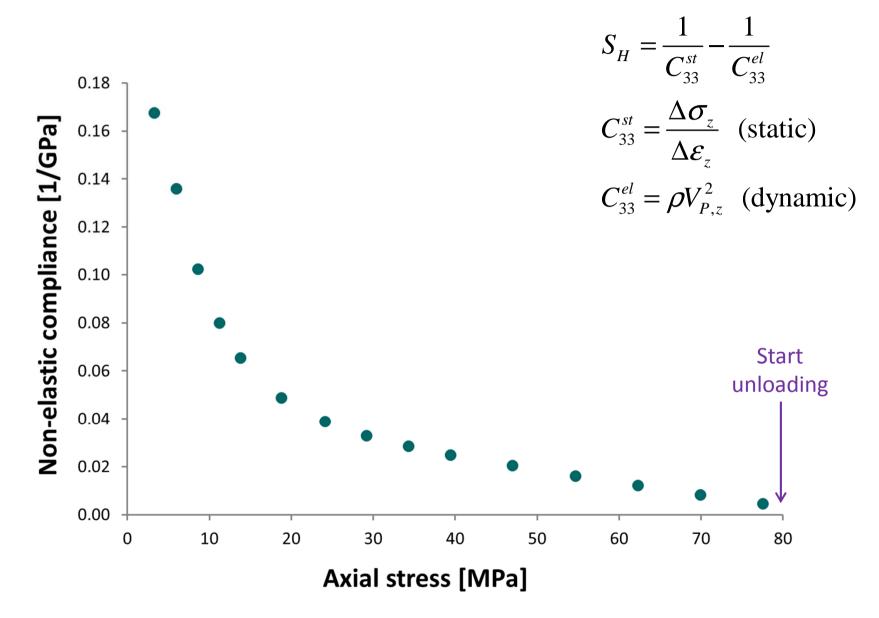
- P-waves
- S-waves

Here:

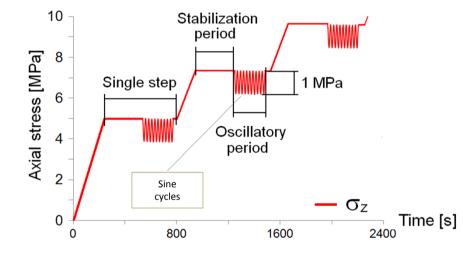
- Dry outcrop sandstone \rightarrow No fluid effects
- Castlegate sandstone \rightarrow No clay effects
- KO path \rightarrow Both static and dynamic C_{33}
- Unloading \rightarrow Exclude crushing of contacts

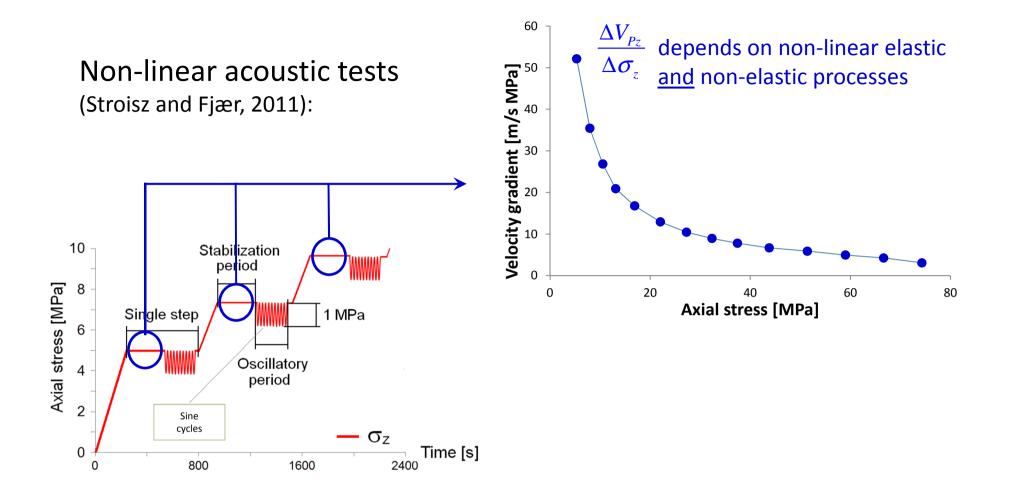
Static vs dynamic:

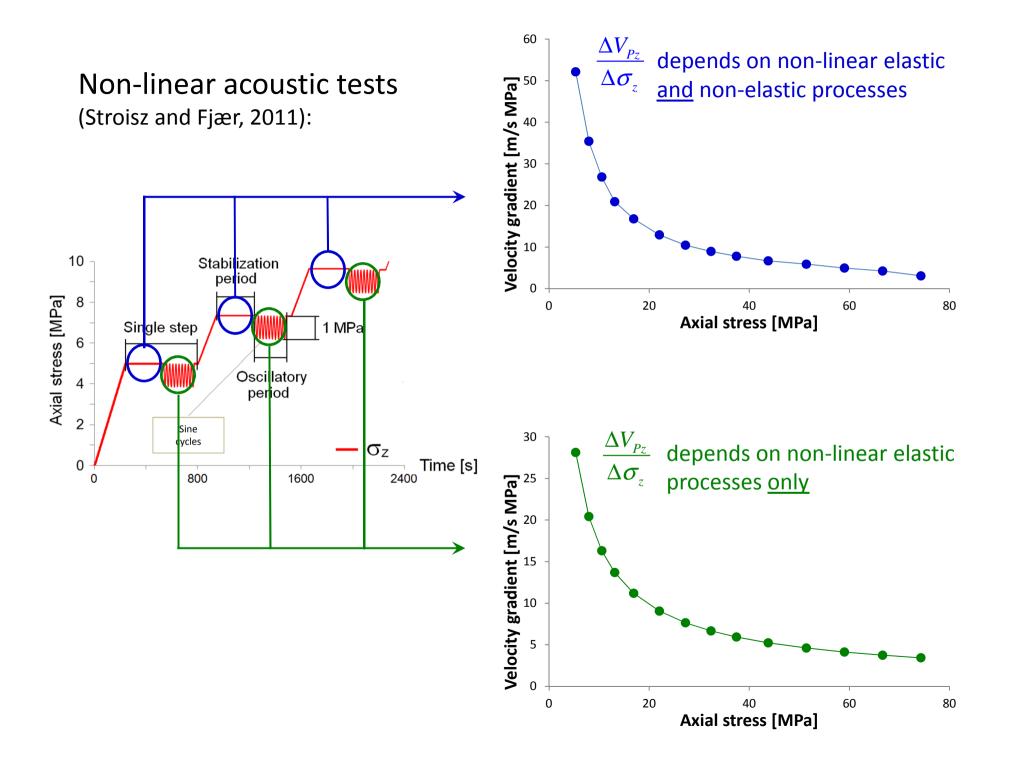
Non-elastic compliance:

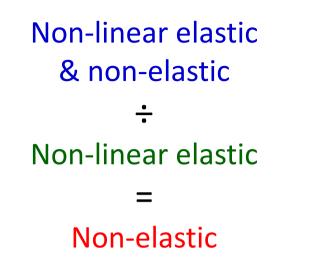


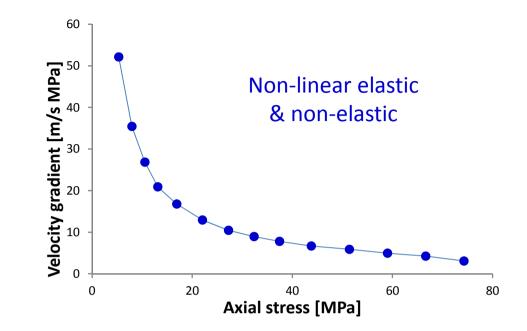
Non-linear acoustic tests (Stroisz and Fjær, 2011):

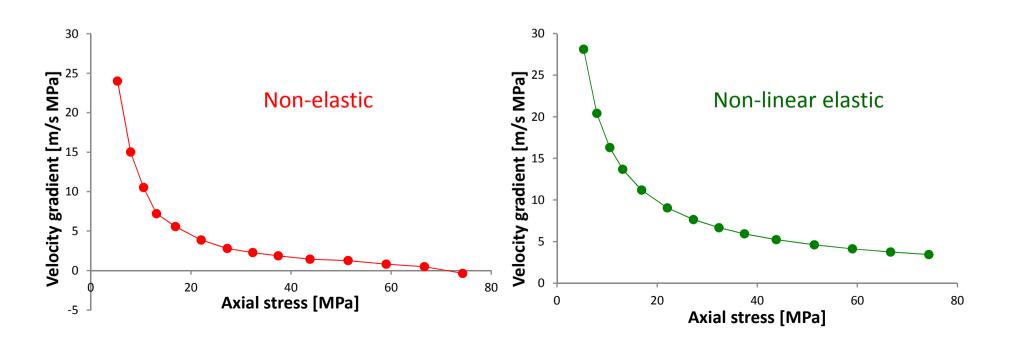


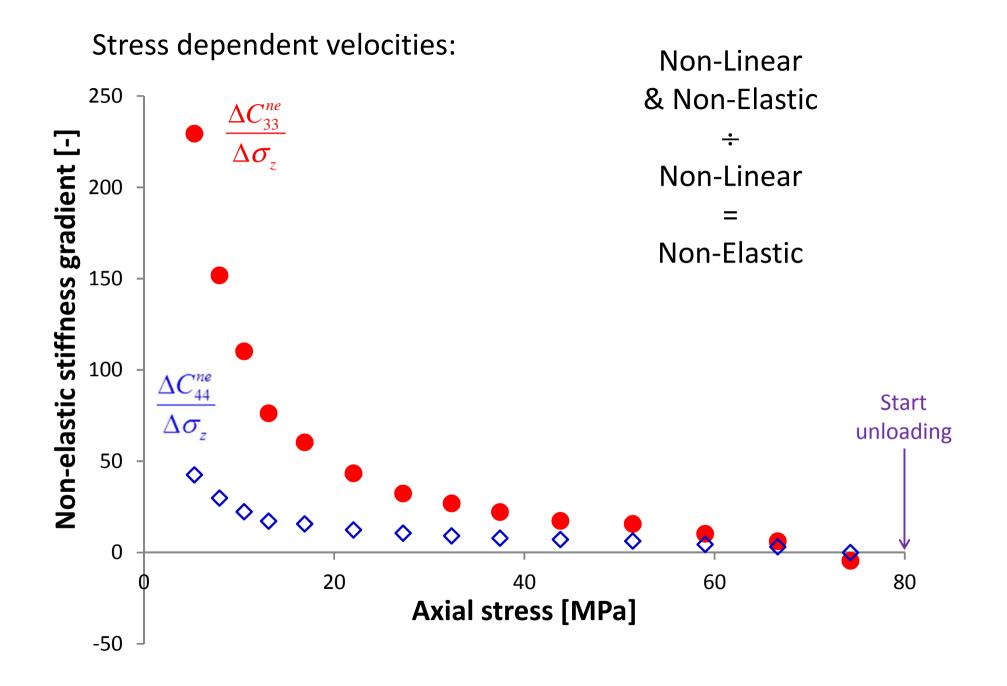


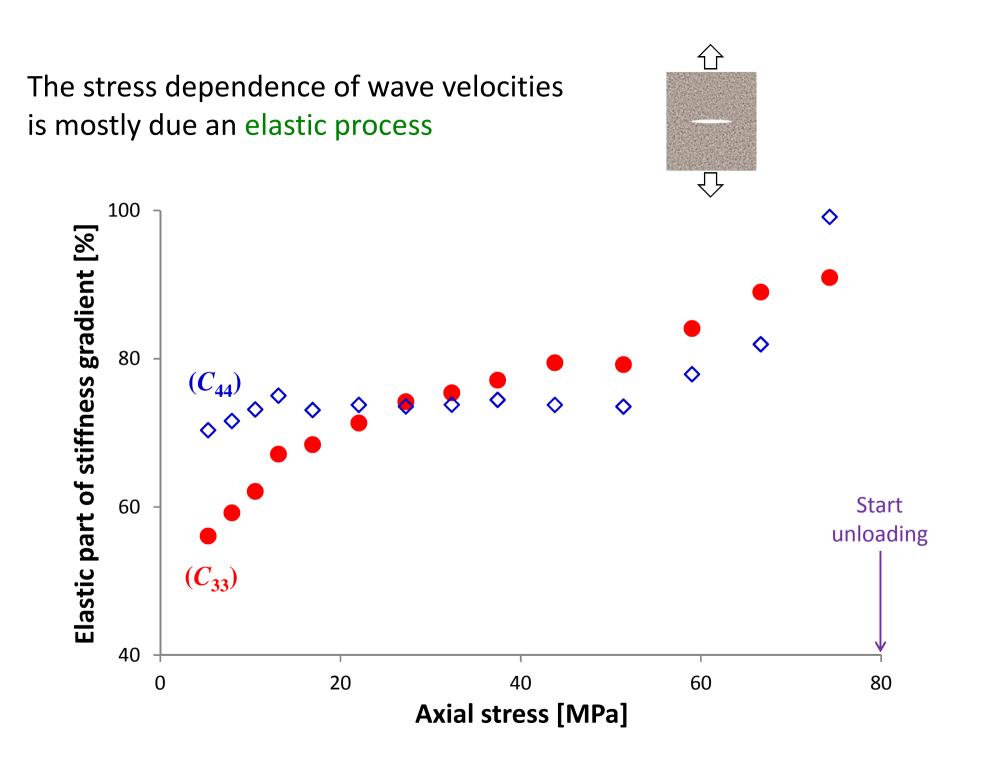












<u>Stress dependent velocities</u>: Non-elastic part of stiffness gradient

 $rac{\Delta C^{ne}_{33}}{\Delta \sigma_z}$

<u>Static vs dynamic</u>: Non-elastic compliance

$$S_{H} = \frac{1}{C_{33}^{st}} - \frac{1}{C_{33}^{el}}$$

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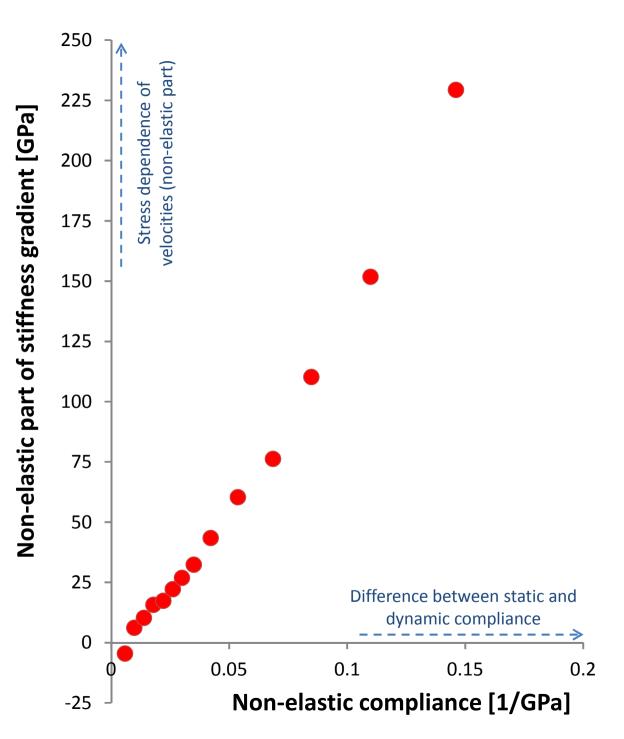
		-25		Non-	elastic co	mpliance	[1/GPa]
		-	0	0.05	0.1	0.15	0.2
		0				dynamic com	
	-	25	-		Diff	erence betwee	en static and
	Non-elastic part of stiffness gradient [GPa]	50	-				
	lastic	75	-				
	part o	100	-				
	f stiff	125	-				
	ness (150					
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	nt [GI	200	Stress dependence of ocities (non-elastic pa				
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ns		250	▲				

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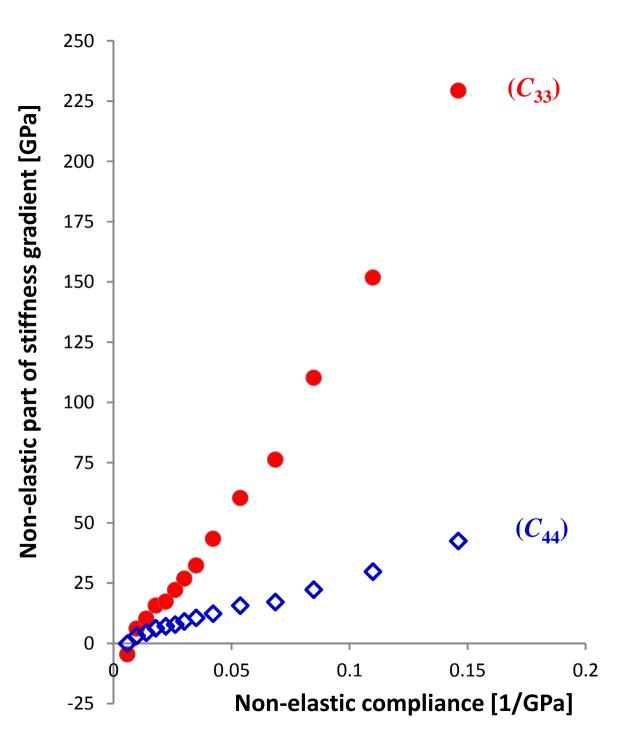


<u>Stress dependent velocities</u>: Non-elastic part of stiffness gradient

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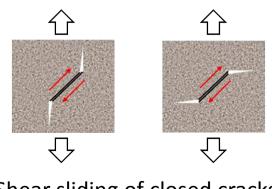
<u>Static vs dynamic</u>: Non-elastic compliance

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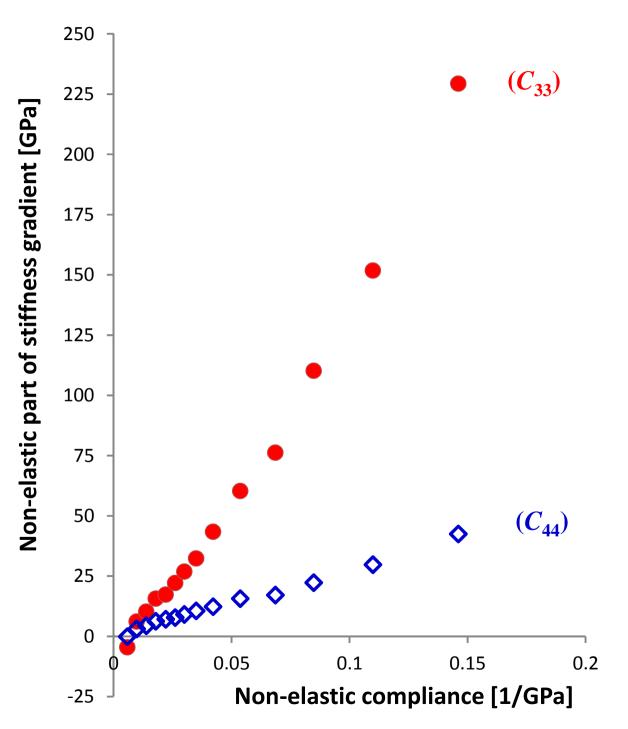


Very clear correlation between the non-elastic part of the stiffness gradient and the non-elastic compliance

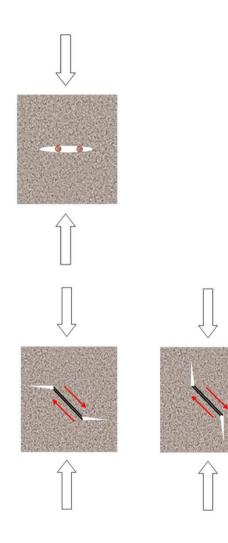
Suggests that the same process controls both parameters during unloading

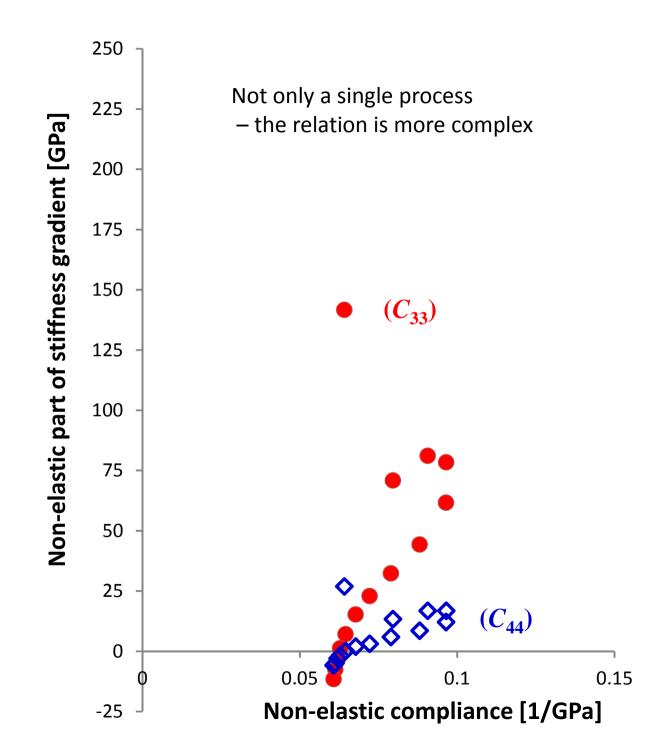


Shear sliding of closed cracks



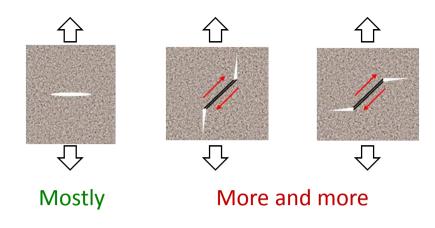
During **loading**, also crushing of small particles or grain contacts will occur

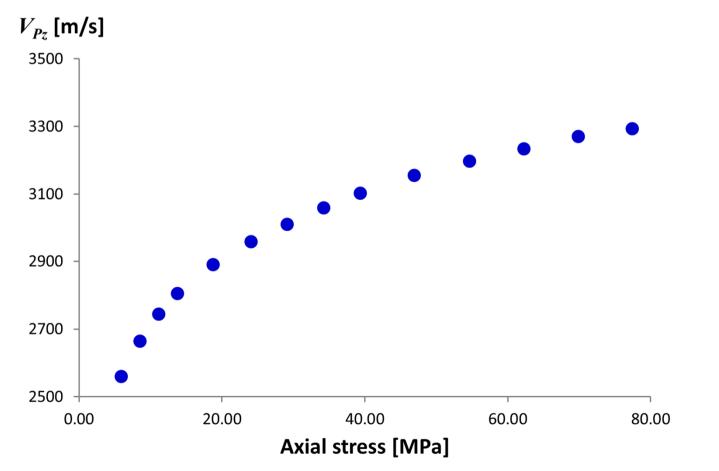




K0 unloading of a dry, clay-free sandstone:

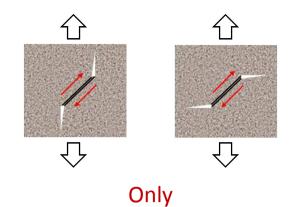
Wave velocities of soft rocks depend on stress - because:

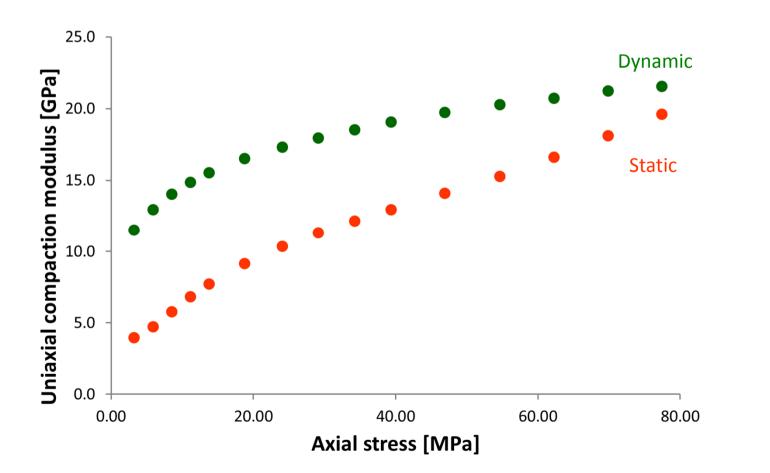




K0 unloading of a dry, clay-free sandstone:

Static and dynamic moduli of soft rocks are different - because:





Summary:

- During KO unloading of a dry, clay-free sandstone, the stress dependence of elastic waves is mainly caused by an elastic process, but a non-elastic process causing opening/closure of cracks become increasingly important
- The same non-elastic process appears to be the cause for the difference between static and dynamic moduli under these conditions
- This non-elastic process may be associated with shear sliding of closed cracks

Acknowledgements

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