



Challenges in relay protection

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Present challenges

- **DC lines in parallell with AC lines**

Faults on DC line cause induced DC currents in the AC systems and AC earthing systems.

Challenging for distance protection relays

- Saturation in conventional P-class CT's
- Initial simulations show large induced currents with duration >100ms in nearby AC-line
- Distance relay functions not responding as required; affects phase-selection, direction determination and distance to fault
- Statnett is investigating use of air gap CT's, type TPY

- **Data quality – Accuracy in calculation model**

Statnetts PSS/E Nordic grid model have some unaccuracies

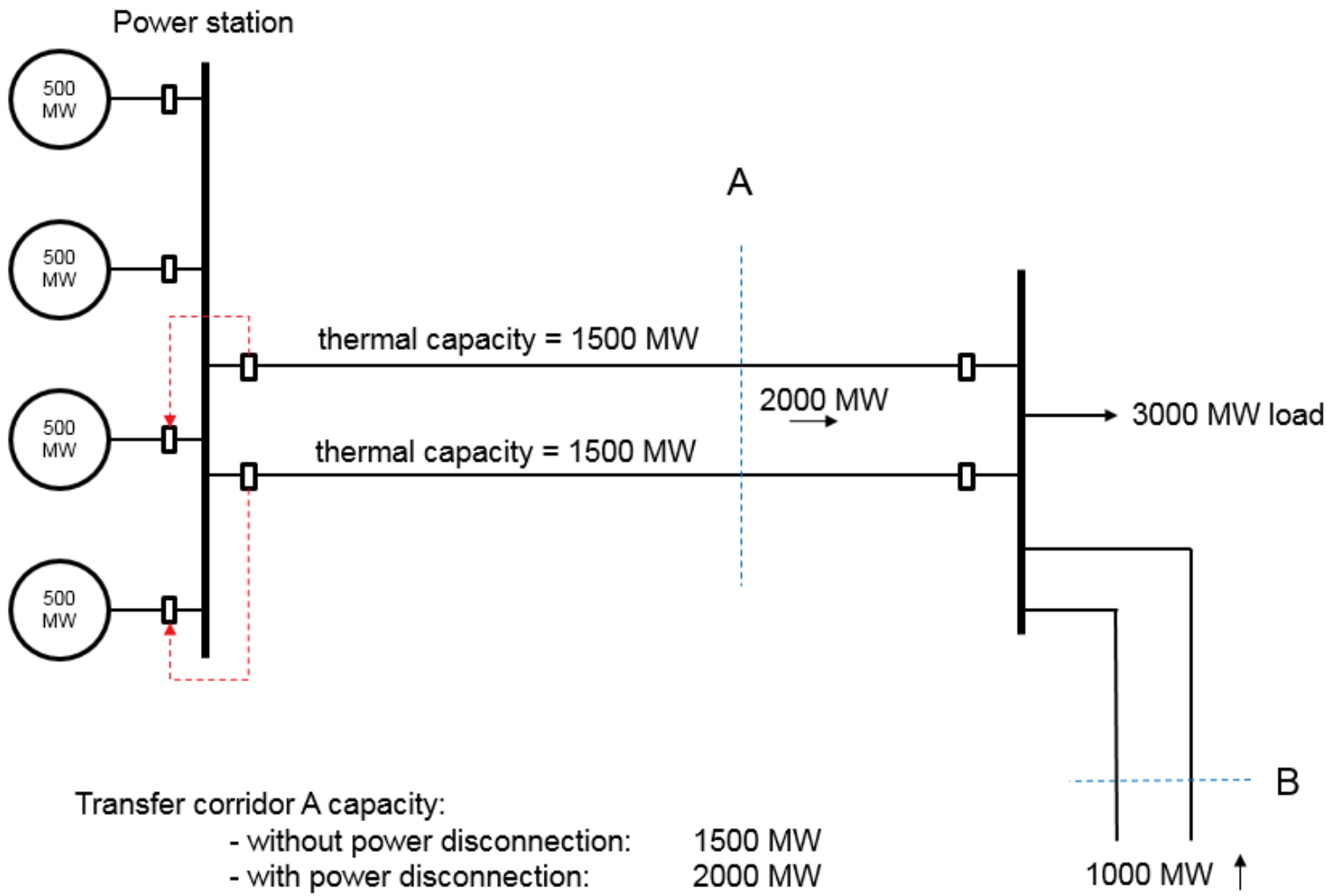
- Transformer data - data collection programme ongoing
- Generator data - data collection programme starting up
- Line impedance - impedance measurement starting up

Present challenges

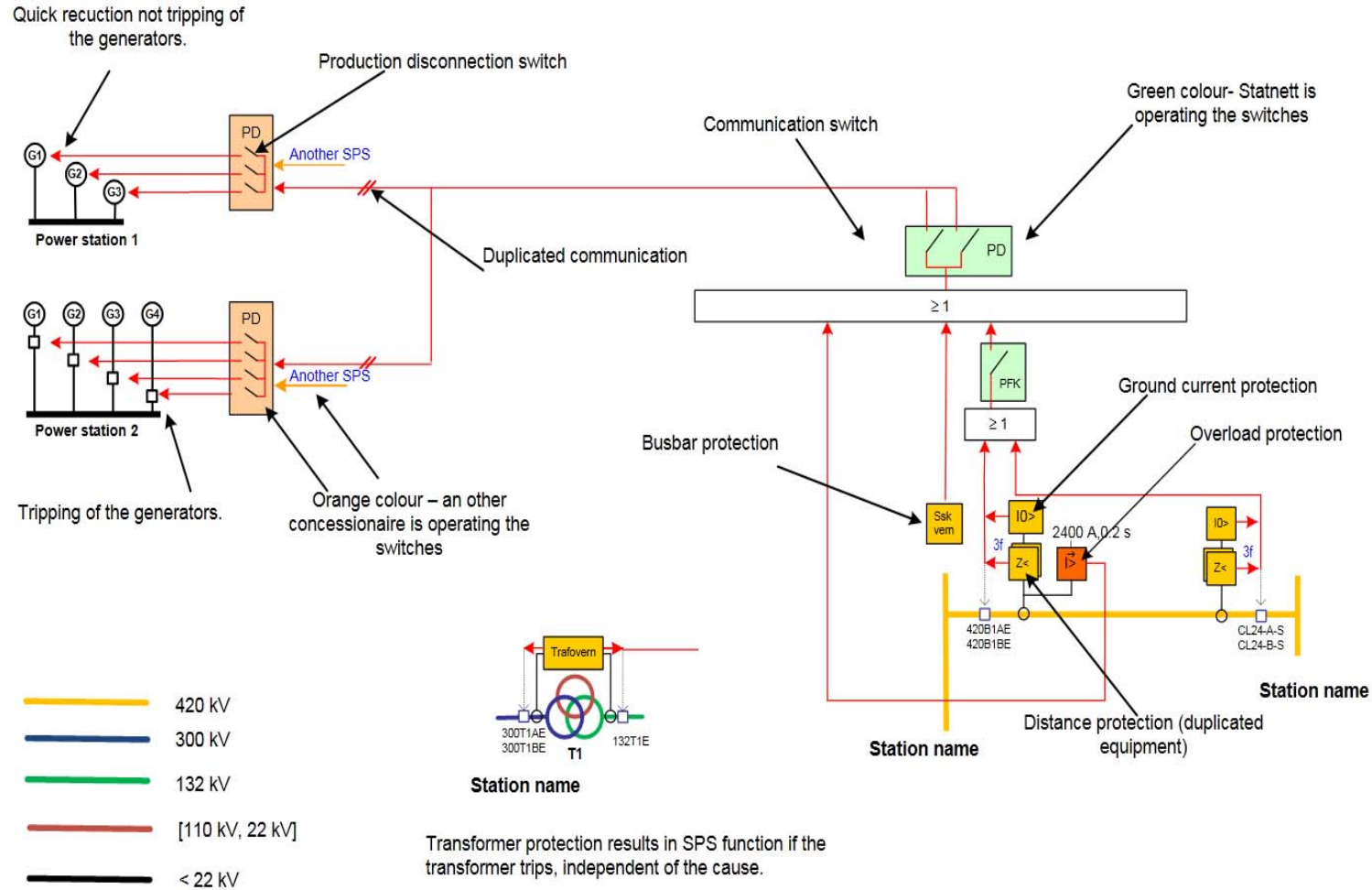
- **Extensive use of system protection schemes**

The power system is characterized by high utilization, SPS is used to increase transfer capacities

- Many separate SPS's, complicated structure:
 - 50 generators (7300MW), 1500MW load, 100 transmission lines included in SPS
 - Load or production disconnection initiated by relay operation on critical components
 - Fast ramping of HVDC interconnections (emergency power control/runback)
 - Net splitting
- Mal operation -> Large consequences
- Monitoring and coordination



SPS - Principle drawing



Future challenges

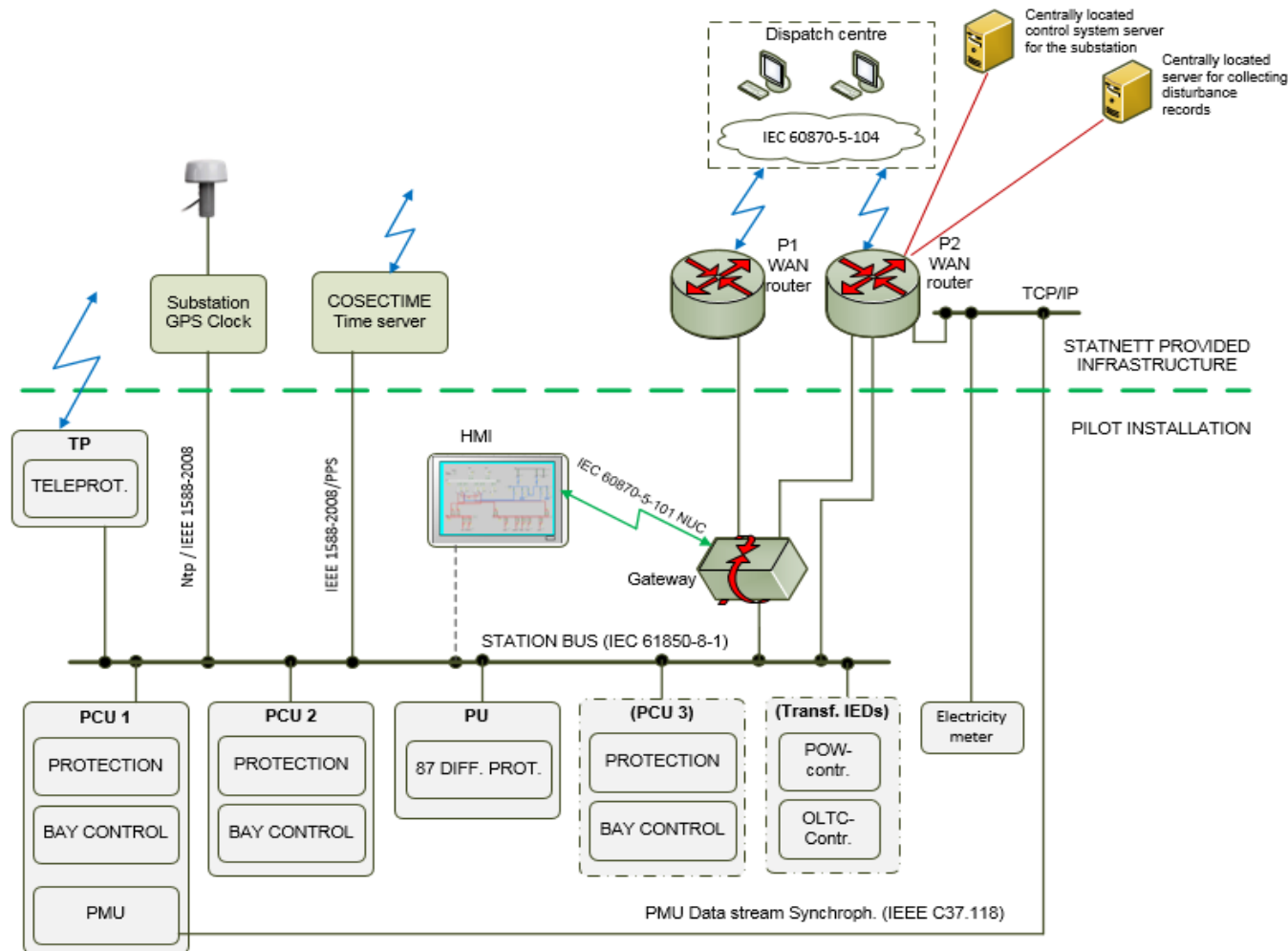
- **Increased share of produced energy from renewable energy sources/HVDC/small power**
 - Missing/delayed relay protection operation
 - Voltage quality/frequency quality/stability
 - ➔ Potential need/marked for spinning reserves?
- **Tougher requirements increase building cost and technical complexity – Statnett is being challenged**
 - Redundancy in signal transmission cabling
 - Redundant auxiliary power
 - EMP secure control rooms
 - ICT security

How to keep the cost down and maintain a high security of supply?

Statnett R&D project: Fully digitalized substations

- How to maintain security of supply when building a fully digitalized substation?
- Different suppliers of primary components, control- and protection equipment in same substation – are the communication protocols between suppliers fully compatible?
- How to build a substation that can be operated and maintained easily for decades
- Data transmission and storage

Basic configuration on station bus level



Digital substation – test configuration

