



# Standard Modular Hydropower Technology Acceleration

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WPTO invests in **early-stage research** to accelerate development of innovative water power technologies while **ensuring that long-term sustainability and environmental issues are addressed.**



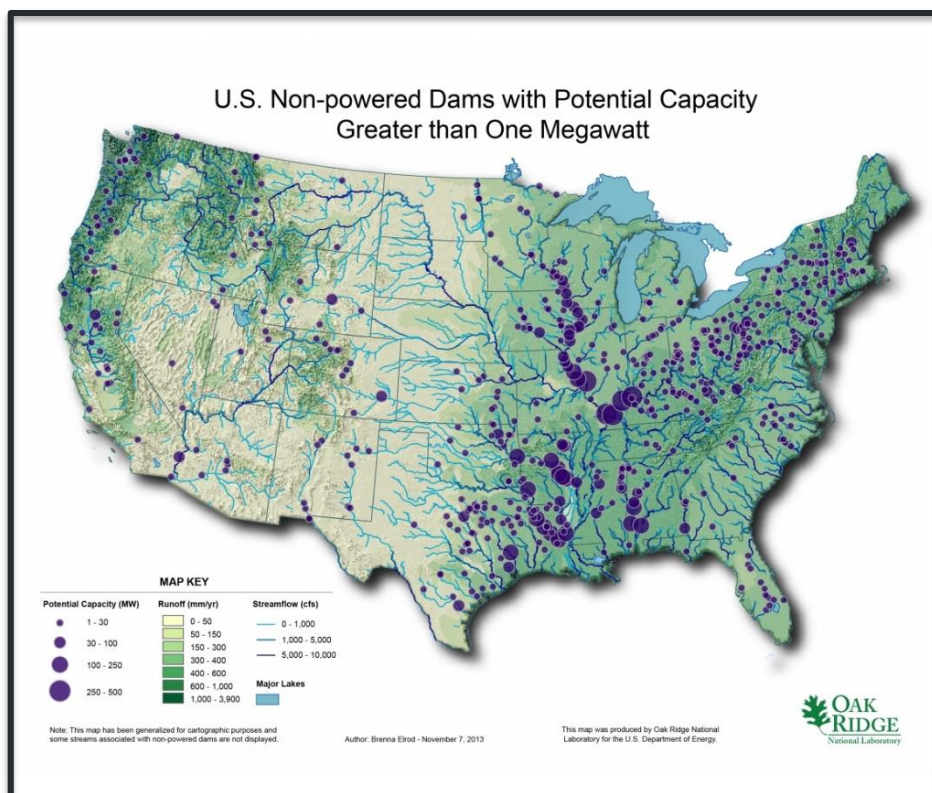
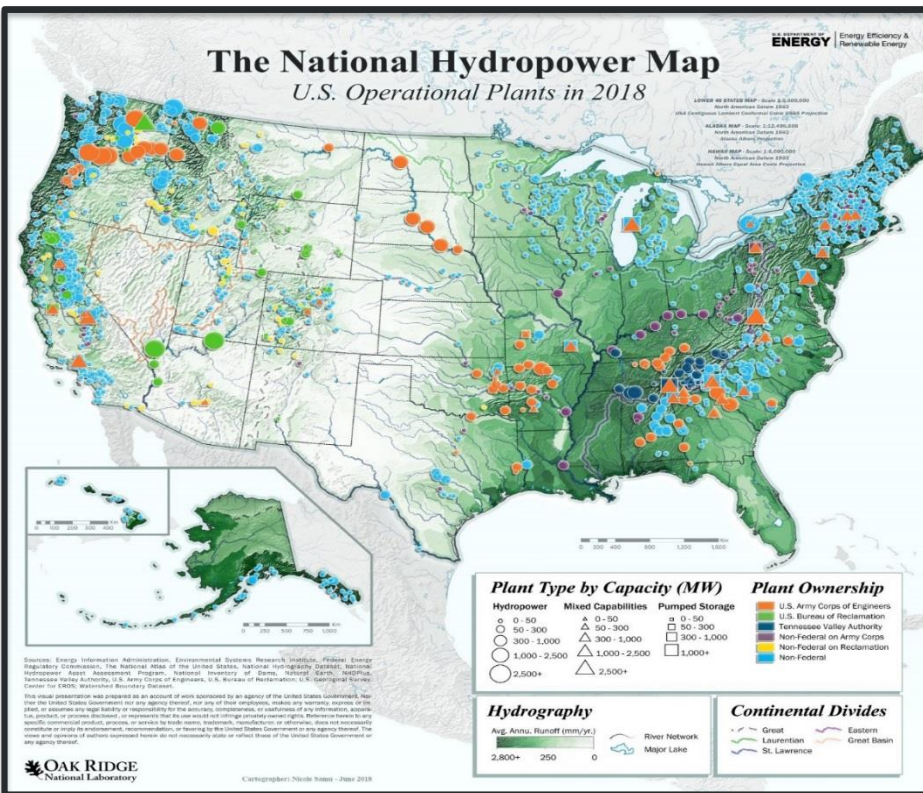
WPTO supports efforts to **validate performance and grid-reliability** for new technologies, develop and increase accessibility to **necessary testing infrastructure**, and evaluate **systems-level opportunities and risks.**



WPTO aggregates, analyzes and disseminates **relevant, objective, technical information** on water power technologies and related issues to stakeholders and decision-makers.

## HYDROPOWER HIGHLIGHTS

- 80 GW of hydropower capacity – 7% of U.S. capacity
- Of the ~77,500 non-powered dams – over 50,000 have the potential to be powered, adding 12GW of capacity
- Greenfield development (when excluding federally protected lands, etc.) represents over 65GW of capacity
- Nearly 1.5 GW of capacity added in the last decade but **new opportunities often limited by regulations, high costs, and environmental concerns**

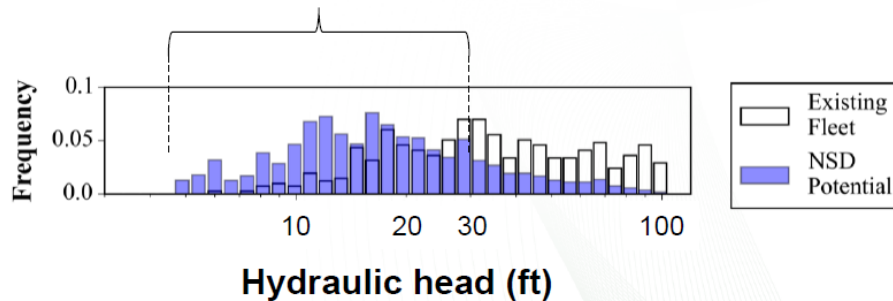


## HYDROPOWER HIGHLIGHTS

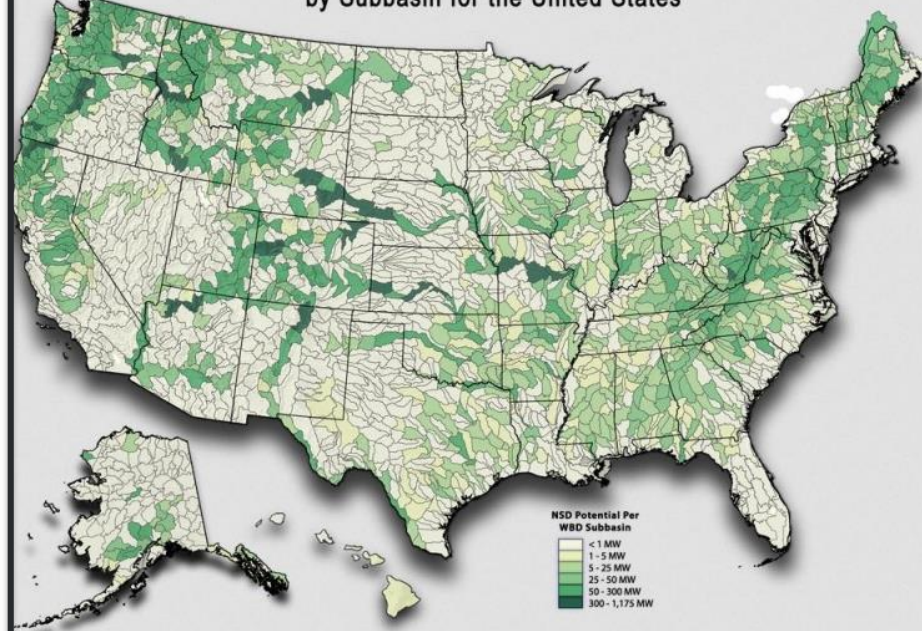
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### New Stream Reach Development

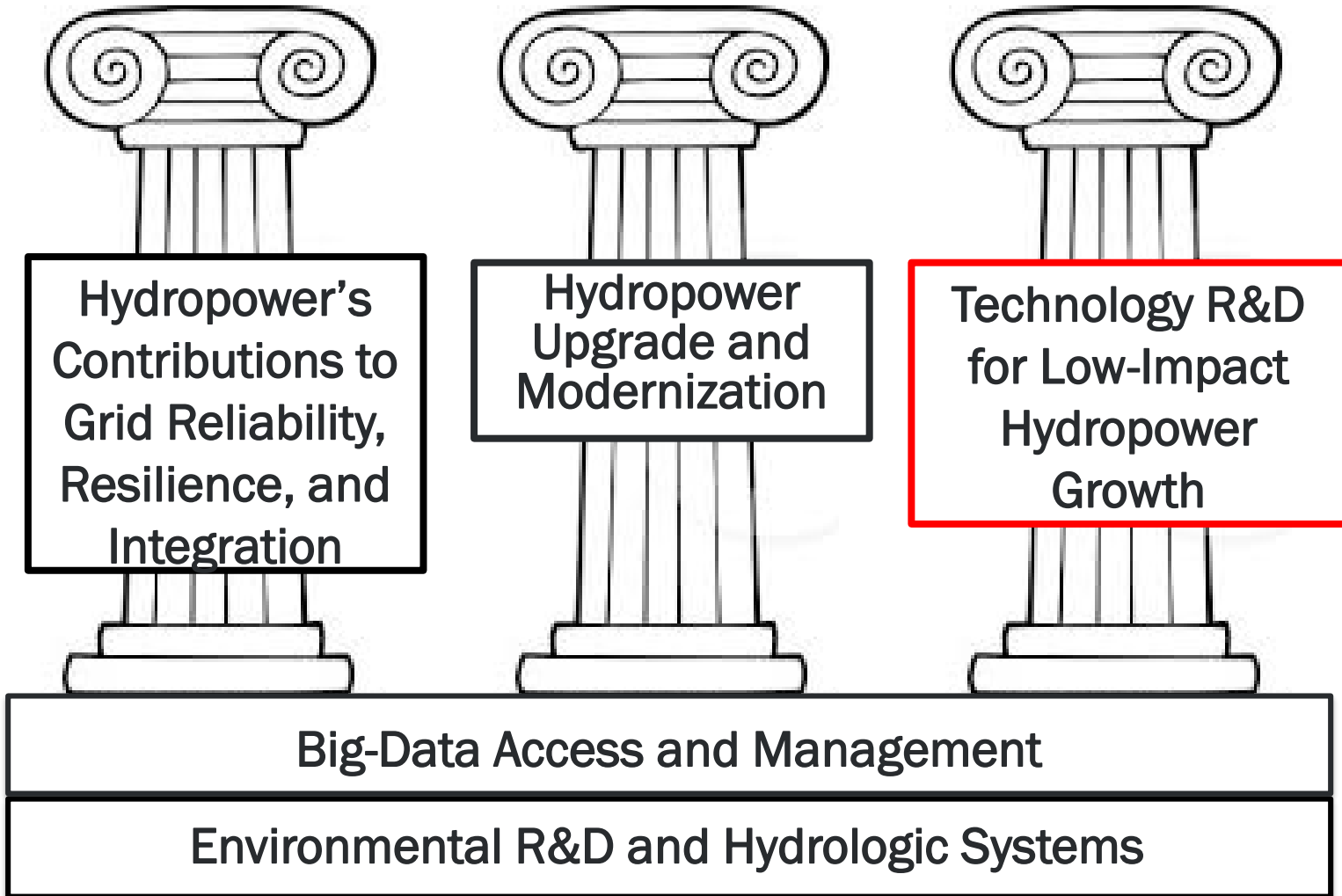
Majority of NSD sites are **low-head** (< 30ft) compared to existing fleet



New Stream-reach Development (NSD) Potential by Subbasin for the United States



## Hydropower Program Strategic Priorities



**Challenge:** *New small low-head hydropower development success hinges on deeper cost reductions and greater environmental compatibility of technology than is presently available.*

**Solution:** *Achieve cost reduction through standardization and modularity. Achieve environmental compatibility by prioritizing stream functionality as design objectives for small, low-head hydropower facilities.*

**Standardization**—*commercially available advanced technology with pre-defined, validated, and published capabilities and impacts, including:*

- siting methods;
- designs and design reviews;
- permitting, assessment, and licensing procedures;
- simulation models;
- manufacturing, transport, construction, and installation procedures; and
- commissioning, monitoring, and compliance procedures

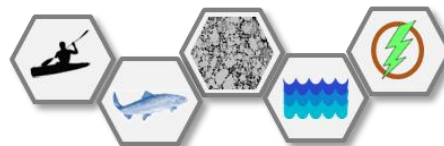
*... to minimize site specificity, project costs, and uncertainty.*



**Modularity**—*compatibility and interoperability of standardized technologies in design and operation, including:*

- different module types in multiple arrangements to provide adaptability to classes of sites;
- multiple modules to scale up to optimal capacities;
- modeling and technology for inter-module monitoring and control; and
- major maintenance through module swap-out and economies of scale

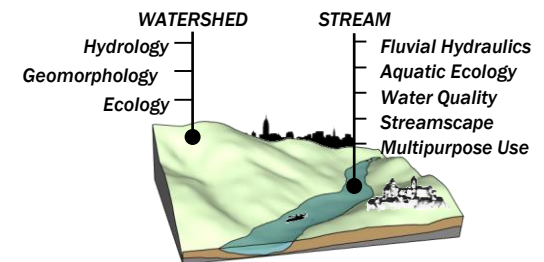
*... to deliver energy and environmental benefits at many different sites.*



**Environmental Compatibility**—*facilities and modules sited, designed, and operated for multiple compatible objectives, including:*

- stream functions identified and replicated by module and facility designs and
- monitoring and control systems to analyze and co-optimize stream and energy performance

*... to maintain stream functionality, assure environmental compliance, and maximize public benefit.*



## Module R&D

- *SMH Exemplary Design Envelope Specification*
- *Environmentally-compatible cost-optimized modules*

### Supporting Research

- *Fluid and structural dynamics simulations*
- *Reduced order models for design optimization*
- *Advanced materials and manufacturing technologies*
- *Detailed and refined module cost-performance models*

FOA 2080  
awards

### Future components of SMH:

- *Co-development with water uses*
- *SMH for non-powered dams*
- *SMH assessment and regulatory best practices*

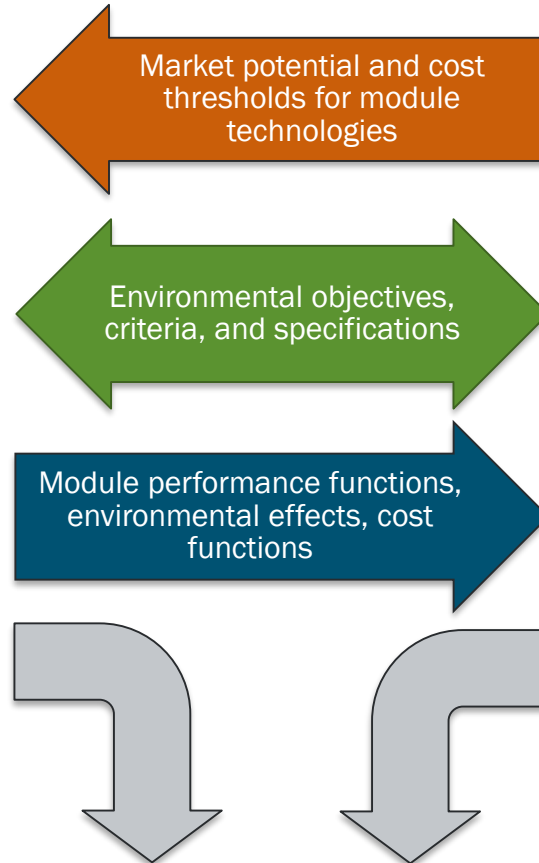
## Siting and Facility R&D

- *SMH Explorer for nationwide site classification and identification*
- *WaterSHED model for multi-module flow allocation and module selection and sizing*

### Supporting Research

- *Baseline design and cost estimates for three reference sites*
- *Hydraulic and hydrodynamics simulations of facility function*
- *Facility and inter-module cost models*

FOA 1836  
awards



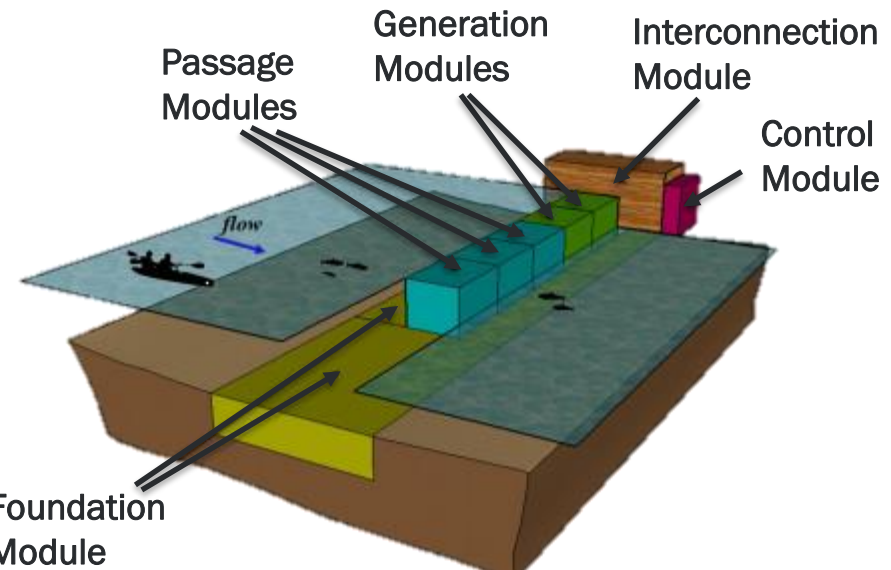
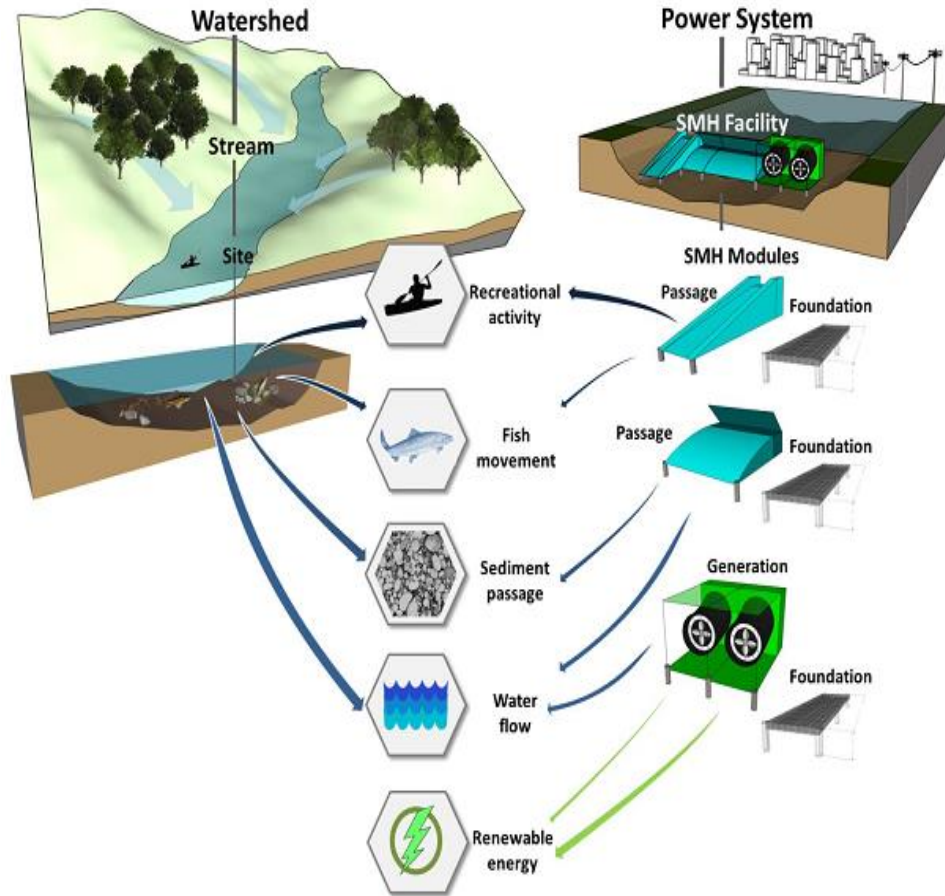
## SMH R&D Targets

- *Environmental compatibility and acceptance*
- *Reduction in levelized cost of energy*
- *Reduction in capital expense*

# Hydropower Modular Design: A New Approach to Designing and Developing New Hydro

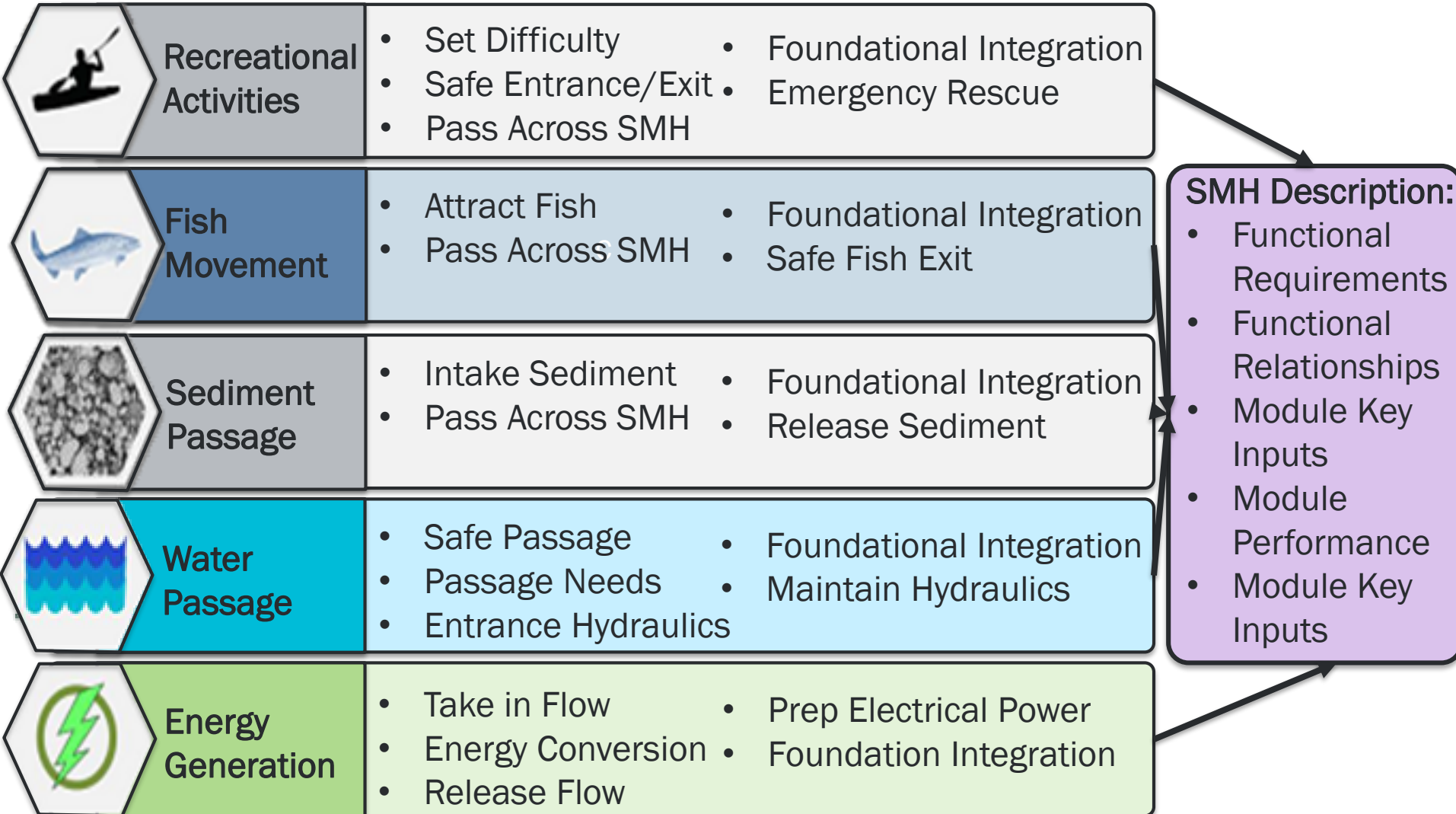
The SMH module concept is to:

- Reduce a hydroplant to its basic components
- Define module performance characteristics
- Promote the development of new capabilities and knowledge
- Facilitate system deployment

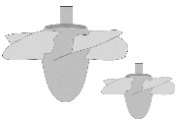
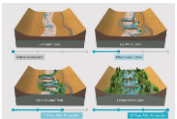




## Module Objectives



***SMH Co-Development Strategy:** Small hydropower technology development in isolation faces cost and acceptance challenges. Pairing hydropower development with designed improvements in environmental conditions or complementary uses of water can increase chances of success.*



- **Water quality improvement.** Can small modular facilities drive water quality improvements while generating energy?
- **Recreational park.** Can dual purpose hydropower and recreation facilities lead to greater acceptance from stakeholders?
- **Restoration.** Can small modular facilities help restore favorable hydrologic conditions and flow regimes while generating energy?
- **Low-flow at existing hydro.** Can a standard modular package improve low flow handling while generating energy?
- **Non-powered dam.** Can a modular energy/environmental/recreation solution provide the same benefit?

**Image Sources:** Creative Commons and Natel Energy (<https://www.natelenergy.com/restoration-hydro/>)

- **Technical support and integration of FOA (facility and module) awardee results into SMH concepts, reports, and tools.**
- **SMH for non-powered dams (NPD)**
  - Adaptation of Exemplary Design Specs for NPDs
  - SMH NPD Explorer online tool
- **Scoping, guidance, and tools for SMH co-development classes**
  - Standardization and modularity applied to sites/opportunities where energy and environmental/socioeconomic enhancement are complementary
  - Case studies, module-based technologies, modeling tools, and cost-benefit analyses for co-development classes:
    - Water Quality Enhancement
    - Aquatic Recreation Park
    - Stream Restoration
    - Low-flow Releases at Existing Hydropower Facilities
- **Best practices for realizing the benefits of SMH design and technology in environmental assessment and regulatory proceedings**

Thank you for your attention.

Questions?

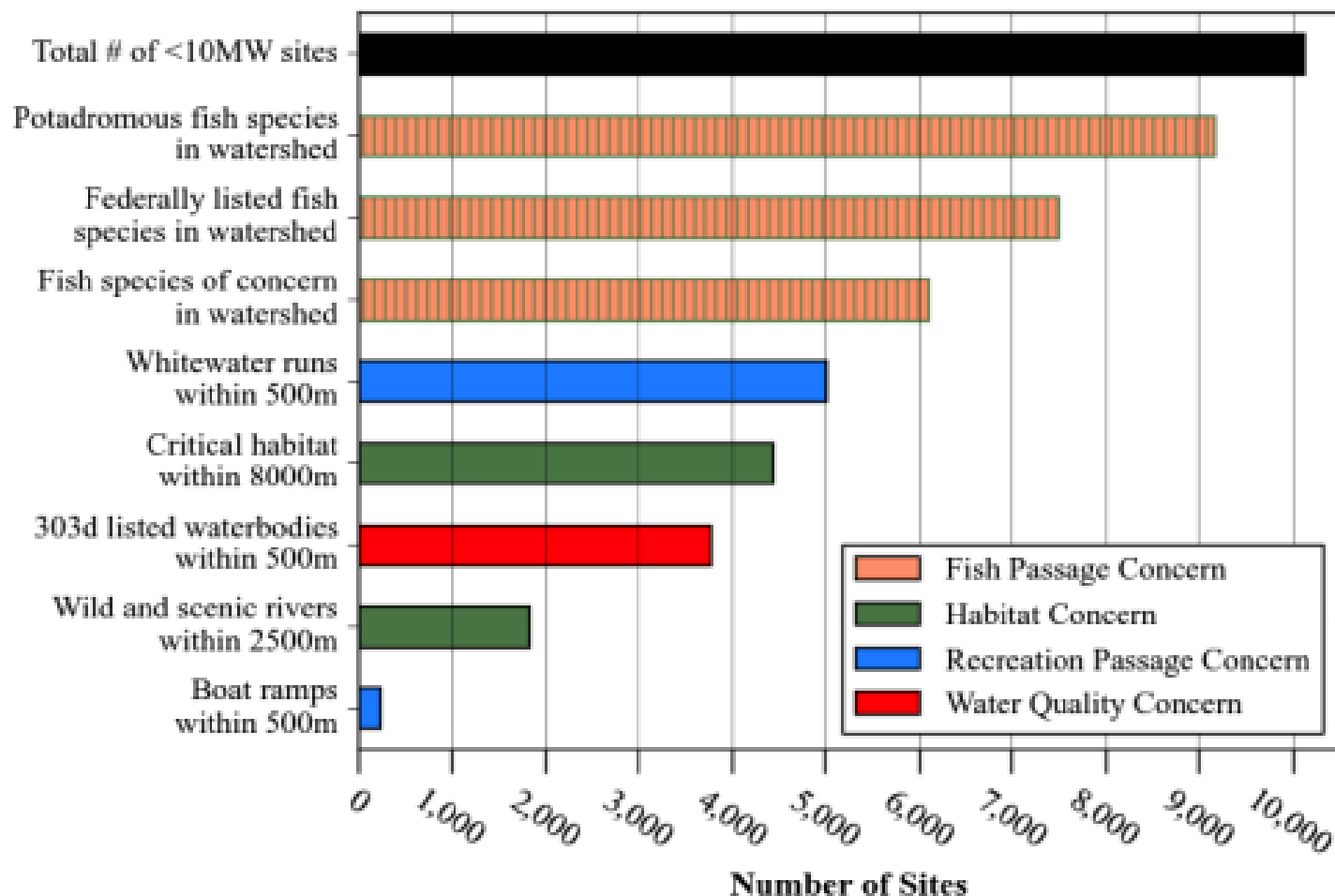
Project Lead: Marisol Bonnet

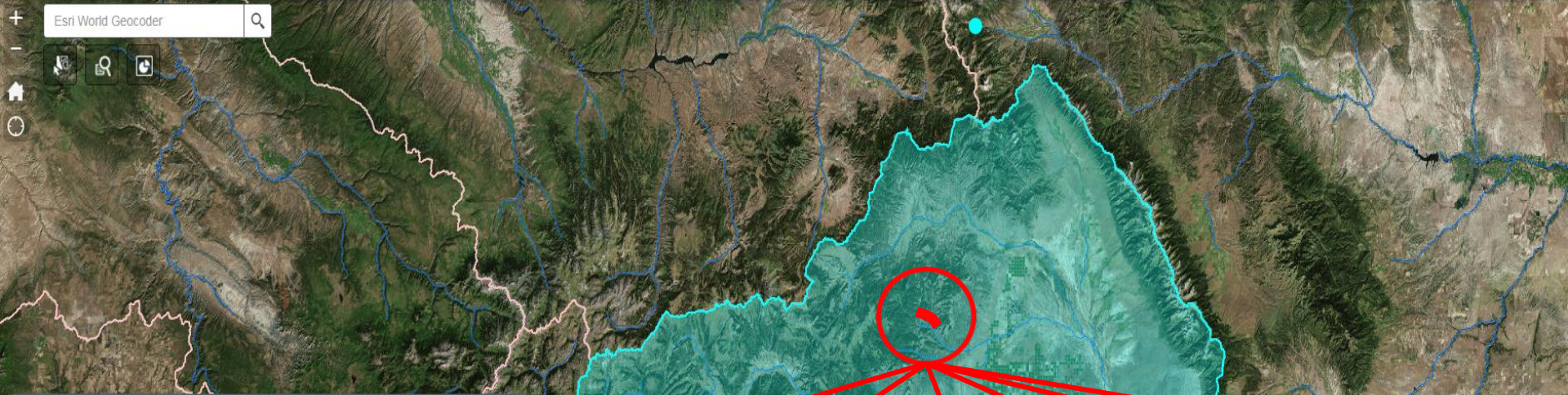
[marisol.bonnet@ee.doe.gov](mailto:marisol.bonnet@ee.doe.gov)



# How WPTO's Hydropower Portfolio Aligns with EERE Priorities: Affordability

### Environmental Attributes of NSD Sites with <10MW Potential





Reach, watershed, and landscape area-specific data...



dozens of variables per US stream-reach

...can help a project developer understand the modular design objectives of a stream-reach

RECREATION	FISH PASSAGE	FOUNDATION	ENERGY	SEDIMENT	WATER QUALITY
<ul style="list-style-type: none"> <li>Flow</li> <li>Boat ramps</li> <li>Outstanding recreational value</li> </ul>	<ul style="list-style-type: none"> <li>Species presence</li> <li>Dam density</li> <li>Mitigation at nearby dams</li> </ul>	<ul style="list-style-type: none"> <li>Depth to bedrock</li> <li>Slope</li> <li>Earthquake vulnerability</li> </ul>	<ul style="list-style-type: none"> <li>NSD potential</li> <li>Flow and variability</li> <li>Base flow index</li> </ul>	<ul style="list-style-type: none"> <li>Soil permeability</li> <li>Clay and sand content in watershed</li> </ul>	<ul style="list-style-type: none"> <li>% impervious surface in watershed</li> <li>Nitrogen load</li> <li>Pop density</li> </ul>

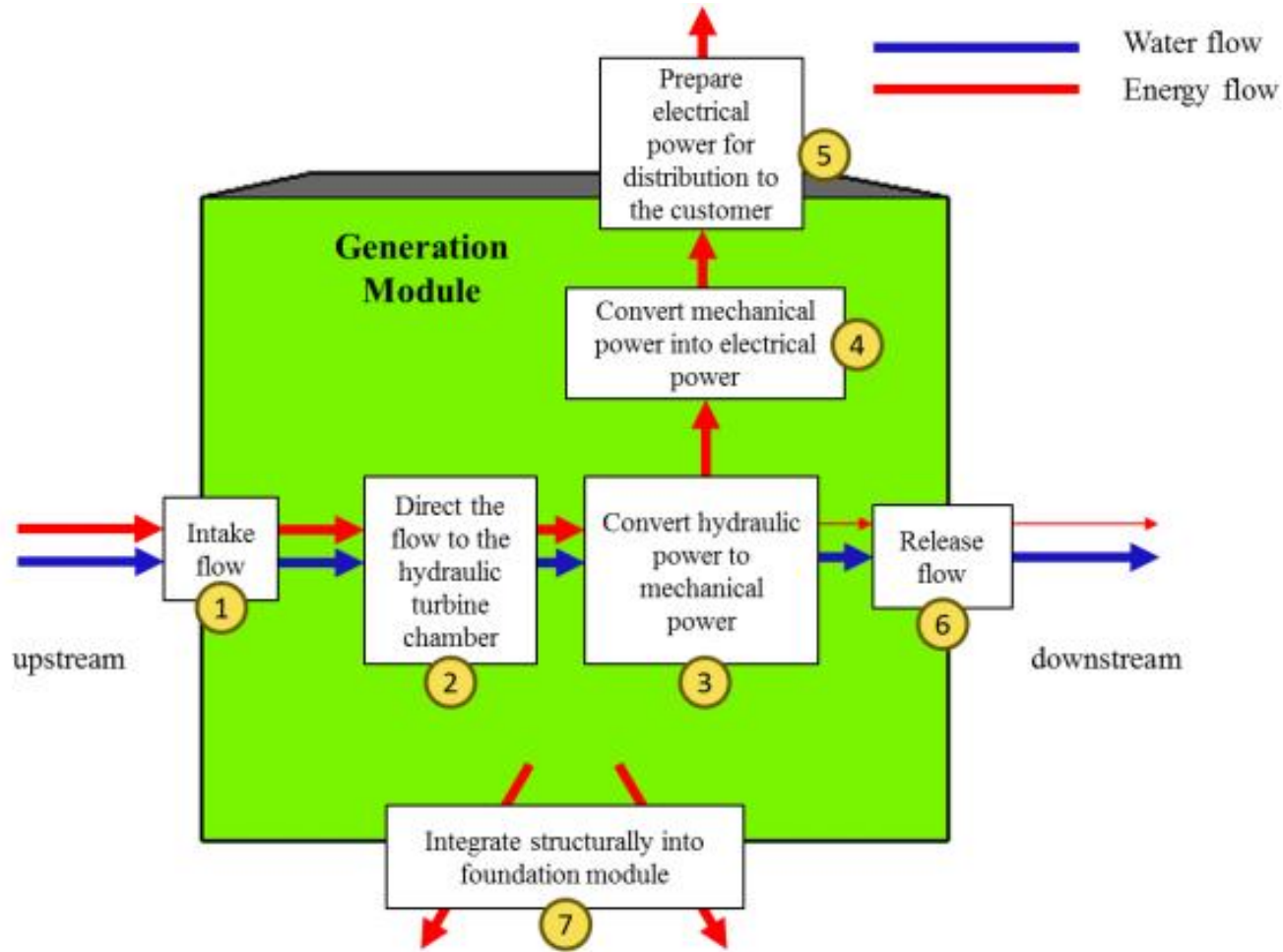
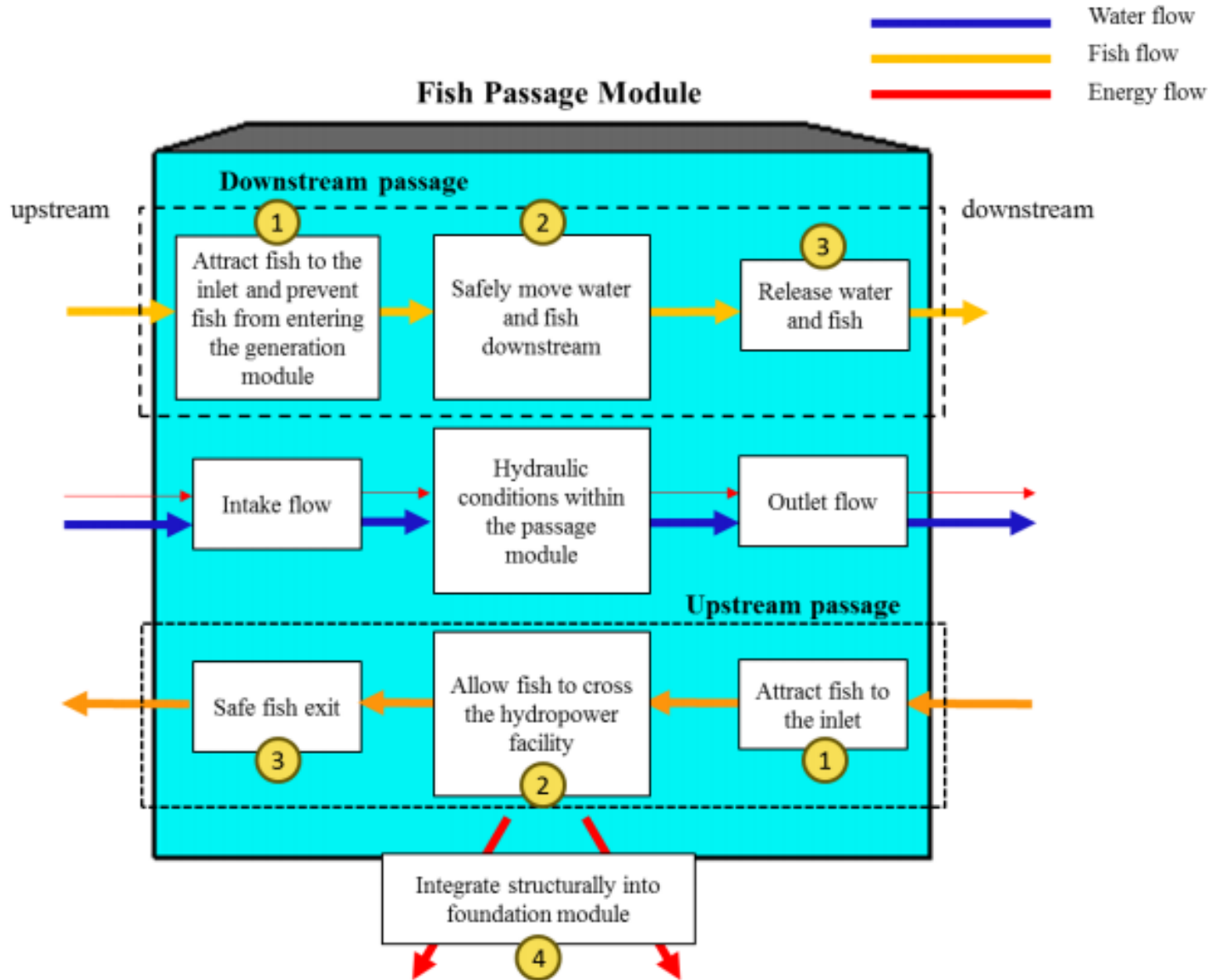
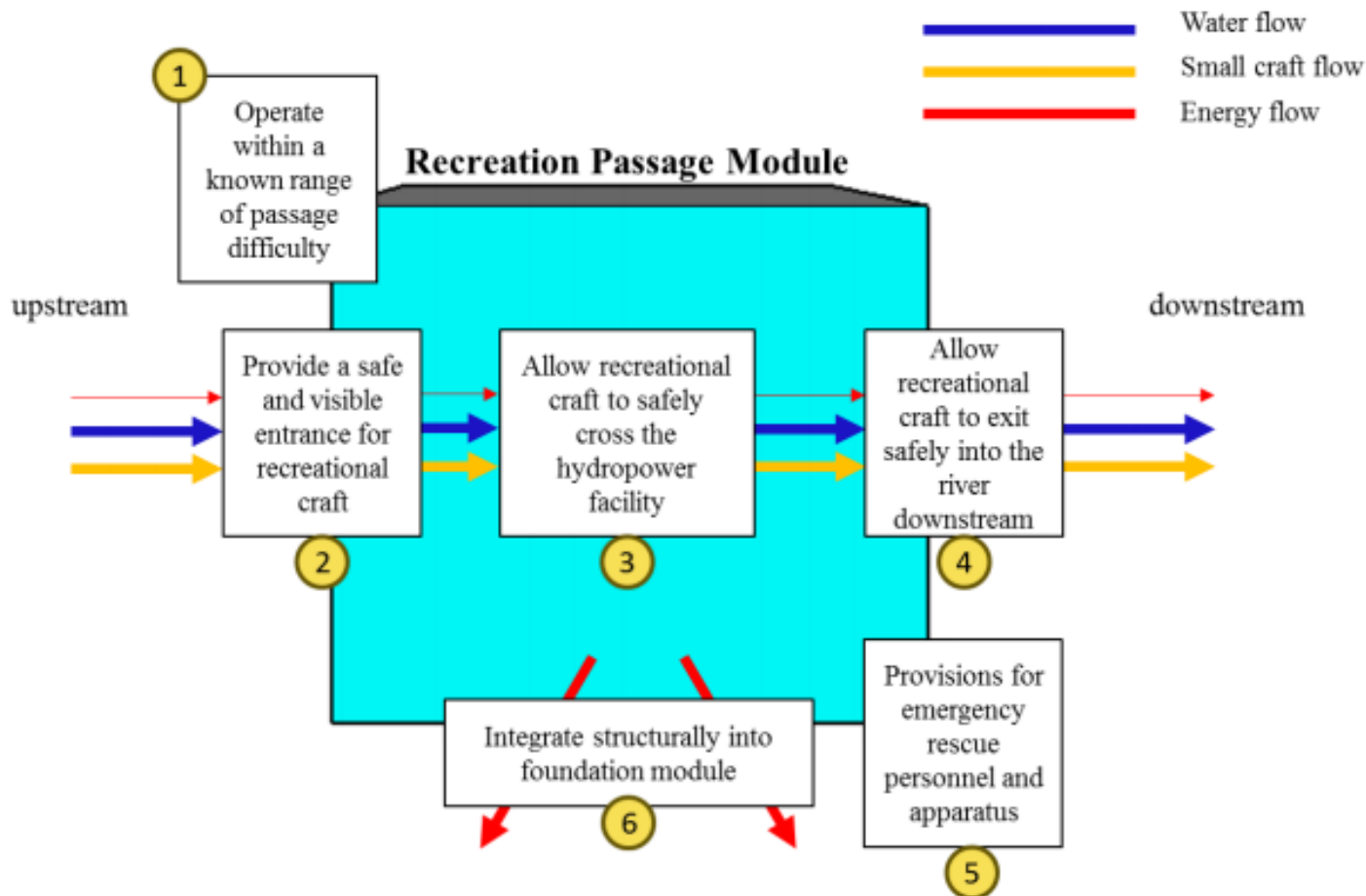


Figure 3. Conceptual schematic of the specific objectives of a generation module.







**Figure 33. Conceptual schematic of the specific objectives of a recreation passage module.**

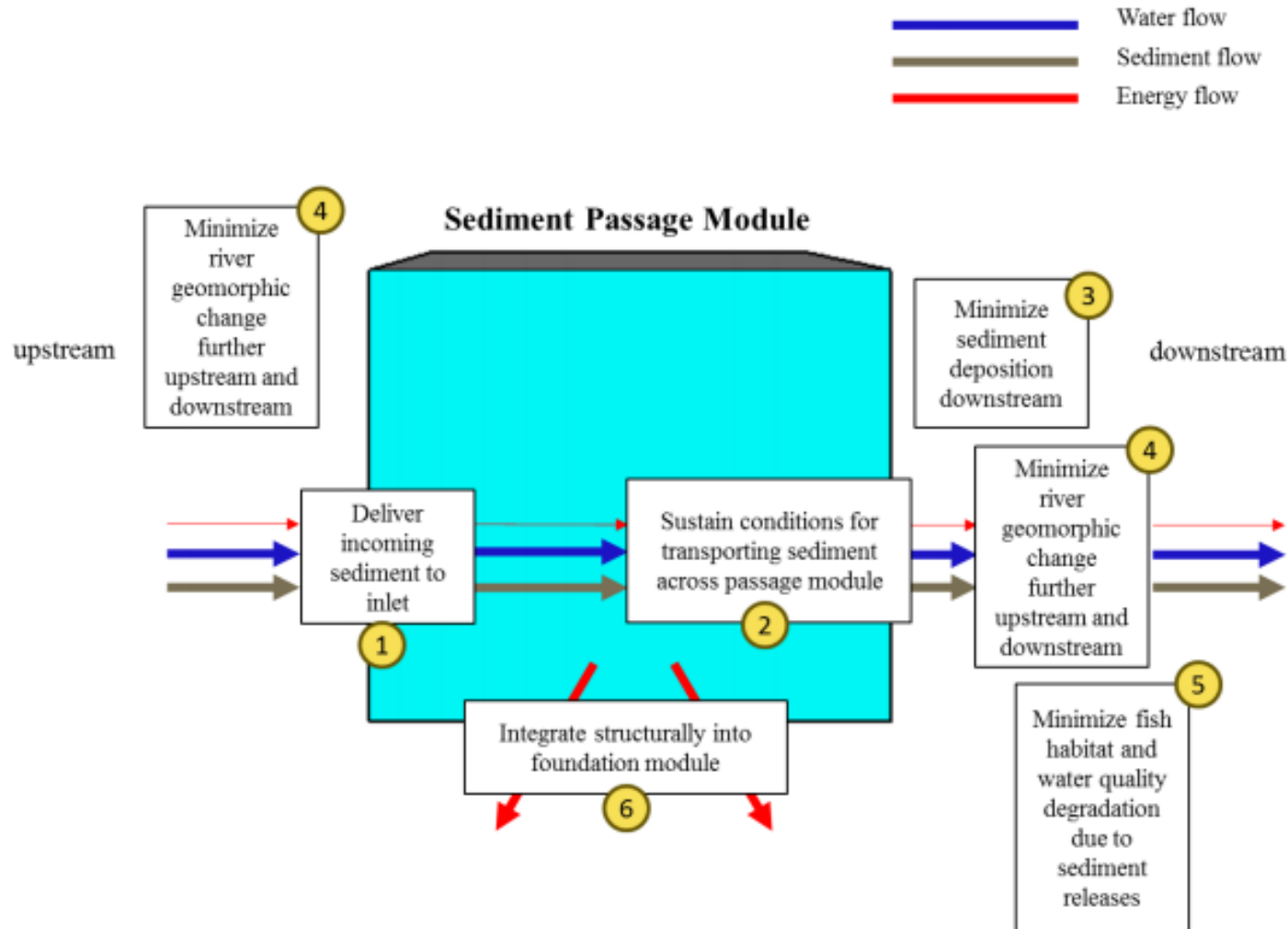


Figure 25. Conceptual schematic of the specific objectives of a sediment passage module.

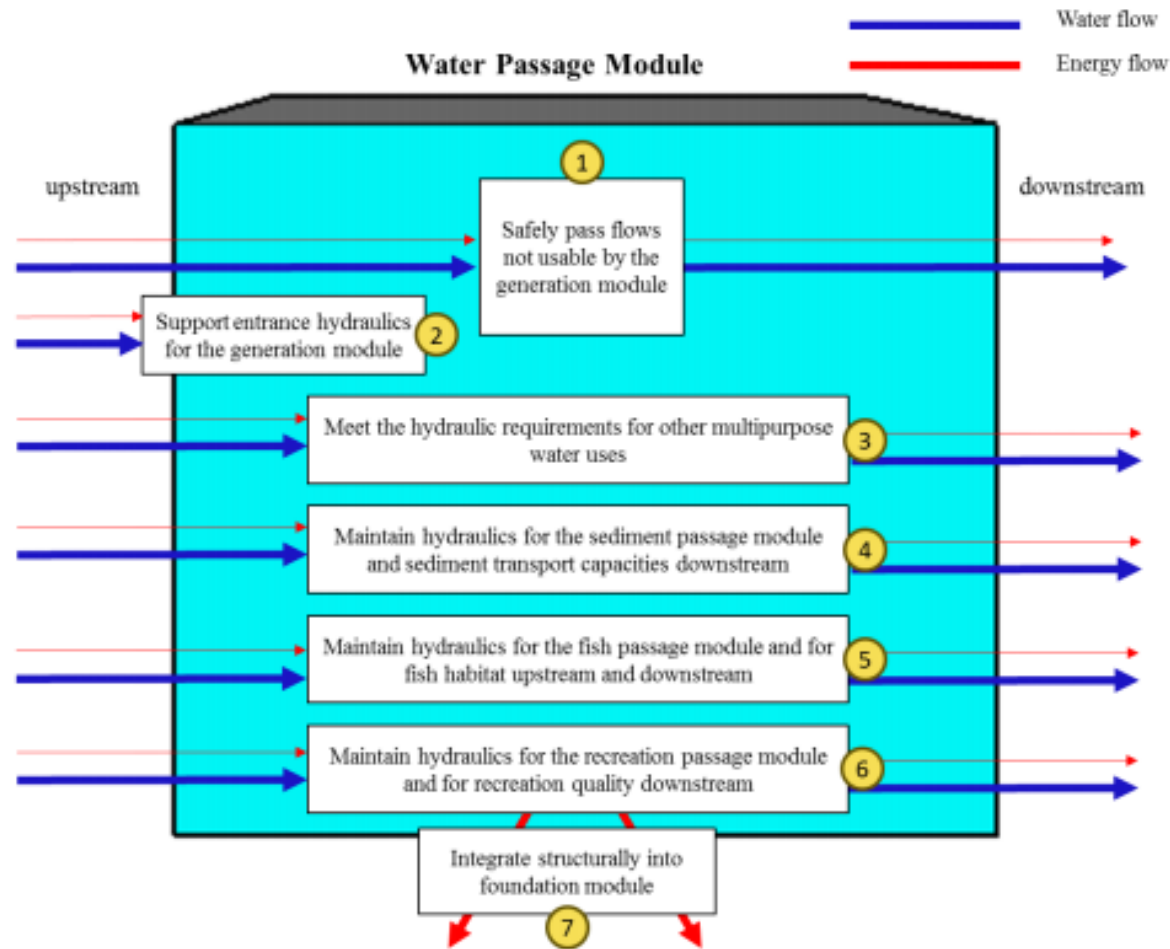


Figure 42. Conceptual schematic of the specific objectives of a water passage module.