

Opportunities for Local Energy Supply in Norway: A Case Study of a University Campus Site

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1st Nordic ZEB+

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Outline

- Energy system at Campus Evenstad
- Monetary value of energy assets
- Investment analysis: «100 %» ZEN
- Conclusions

Campus Evenstad



Photo: Arne Nyaas, Fjellfolk Media

Campus Evenstad



Solar PV
(2013)

Photo: Arne Nyaas, Fjellfolk Media

Campus Evenstad

Passive house
w/ solar thermal collector
(2015)



Solar PV
(2013)

Photo: Arne Nyaas, Fjellfolk Media

Campus Evenstad

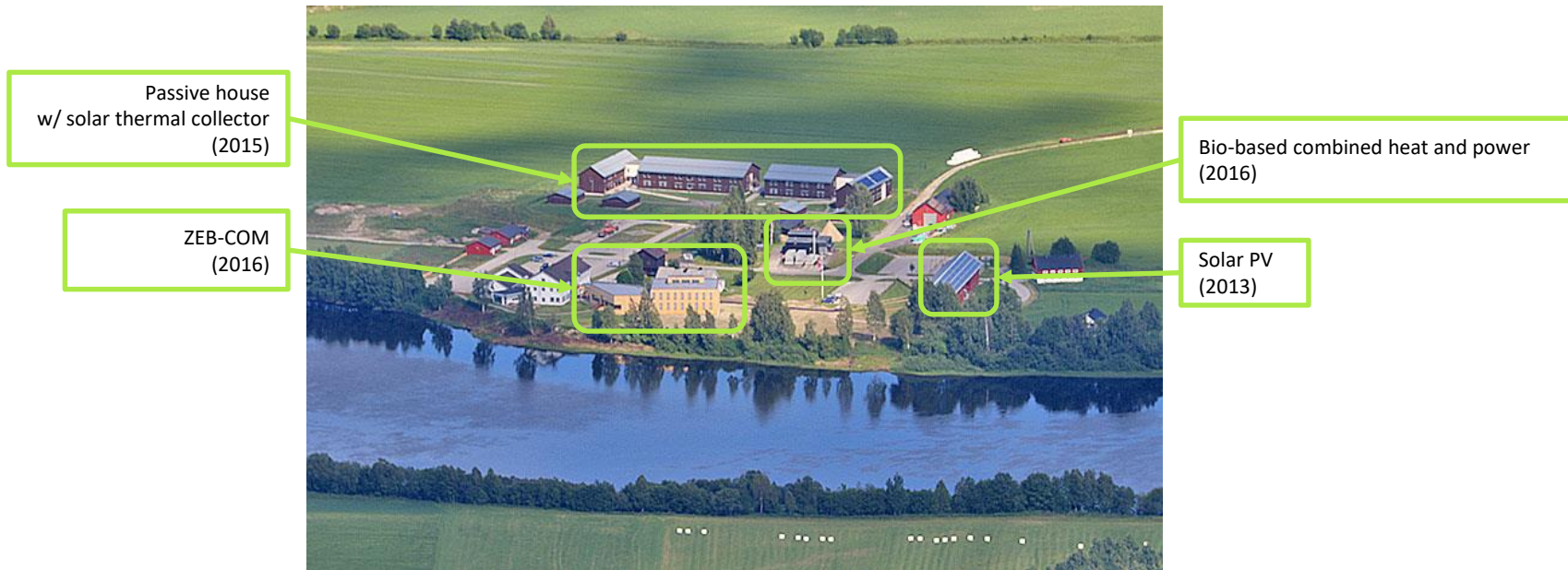


Photo: Arne Nyaas, Fjellfolk Media

Campus Evenstad

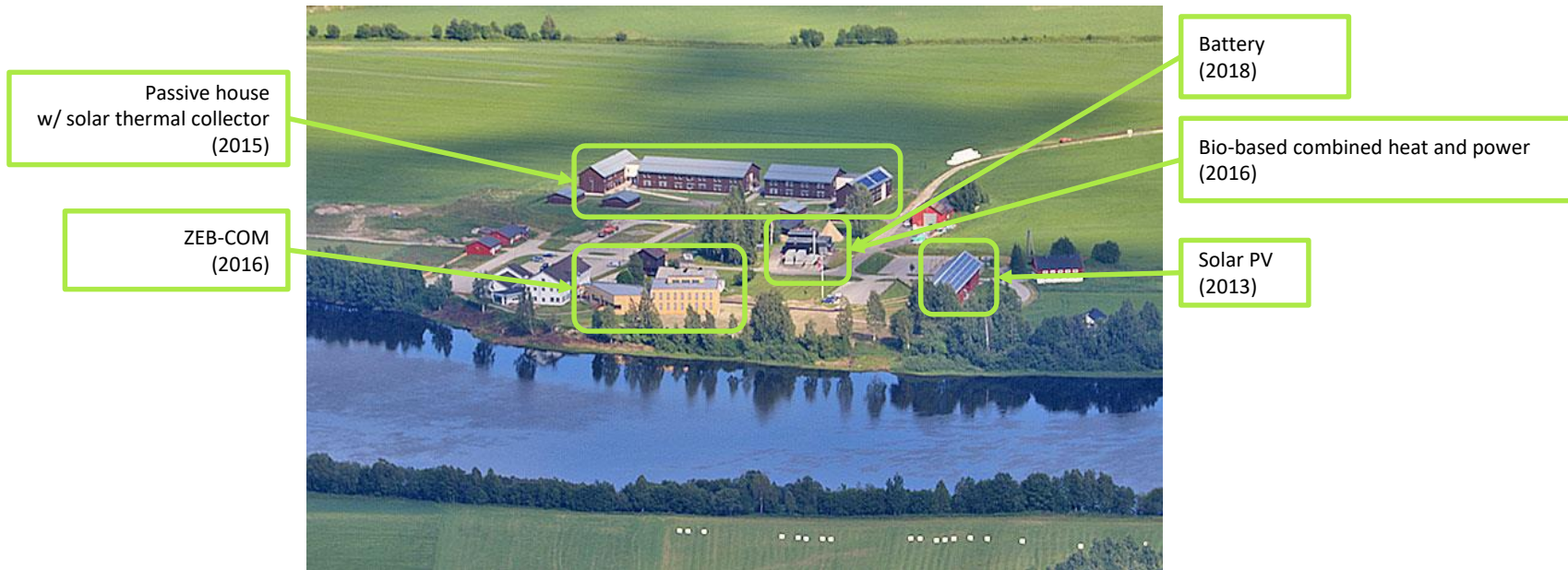
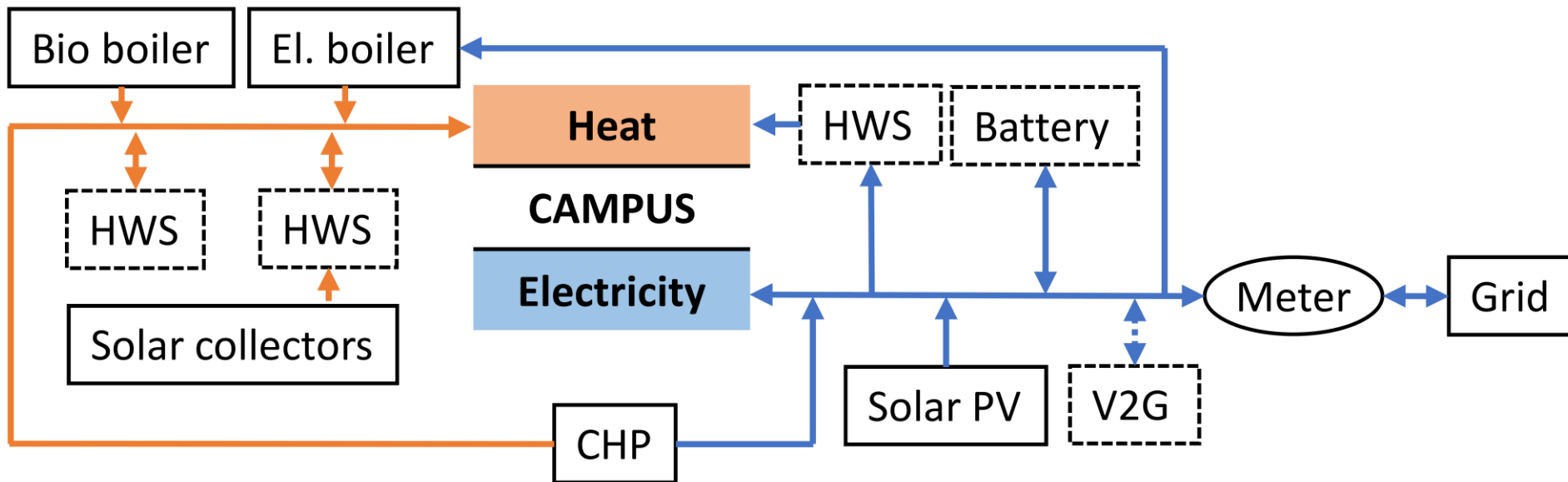


Photo: Arne Nyaas, Fjellfolk Media

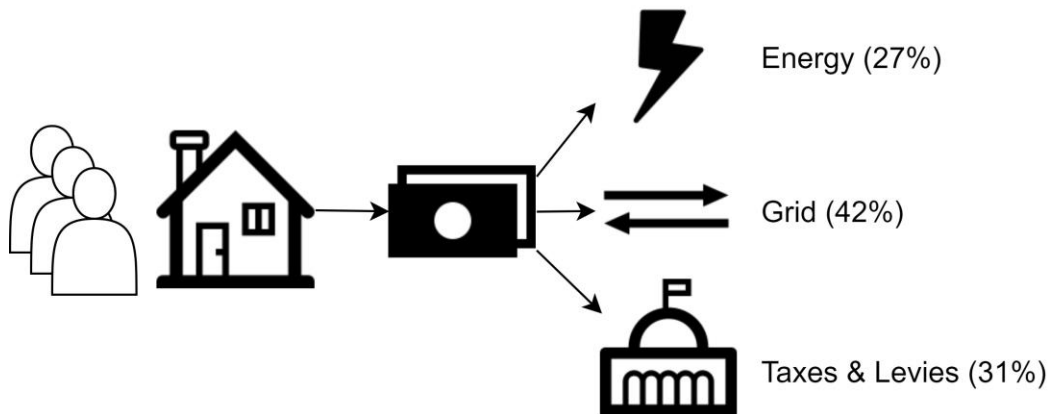
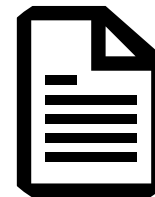
Energy system





Monetary value of energy assets

Electricity bill



Monetary value of local energy



Measure	Calculation	Savings
Reduced grid import (net metering)	$(0.39^a + 0.02 + 0.04 + 0.1658 + 0.02)(1.25)$	0.79 NOK/kWh

^a SSB (avg. spot price 1st quarter 2018). URL: <https://www.ssb.no/elkraftpris/>

Monetary value of local energy



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Grid export	$(0.39^a + 0.02 + 0.04)$	0.45 NOK/kWh

-57%



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Monetary value of local energy

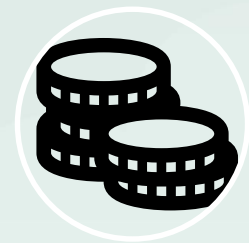


Measure	Calculation	Savings
Reduced grid import (net metering)	$(0.39^a + 0.02 + 0.04 + 0.1658 + 0.02)(1.25)$	0.79 NOK/kWh
Grid export	$(0.39^a + 0.02 + 0.04)$	0.45 NOK/kWh
Peak shaving (over 12 months)	$(432)(1.25)$	540 NOK/kWh/h

-57%

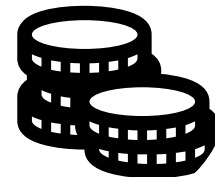


^a SSB (avg. spot price 1st quarter 2018). URL: <https://www.ssb.no/elkraftpris/>

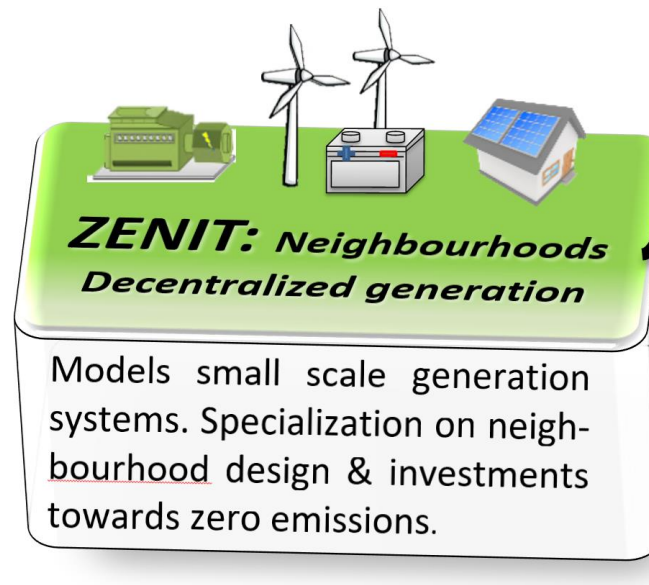


Investment analysis: «100 %» ZEN

Model: «ZENIT»



- Investment and operation
 - Lifetime investments
 - Hourly operations
 - Heat and electricity
- Cost minimization
- Ambitious emission target

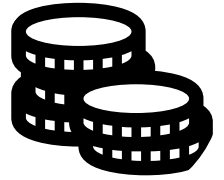


«Zero Emission» target

$$\sum_t (y_t^{imp} - y_t^{exp}) \cdot \alpha^{CO_2,el} + \sum_t \sum_f \alpha_f^{CO_2,fuel} \cdot q_{f,t} = 0$$

- Index t represents hourly time steps over the representative year
- Index f represents fuel type (bio, gas etc.)

Instances



1



Asymmetric CO₂-factor
Annual balance

2



Symmetric CO₂-factor
Annual balance

3



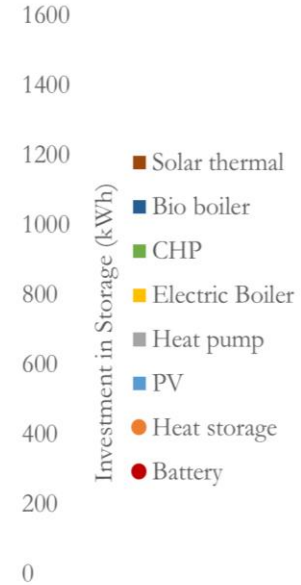
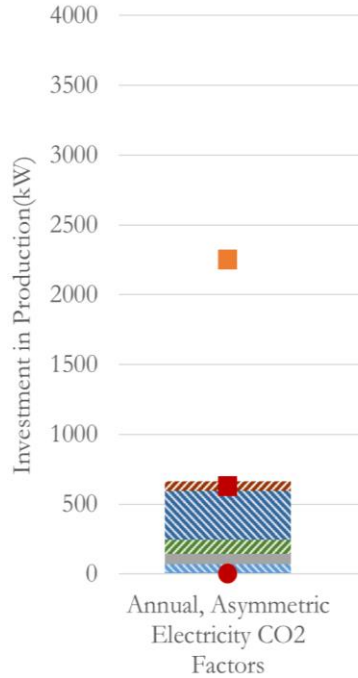
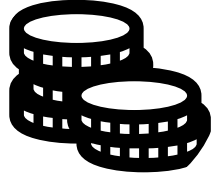
Symmetric CO₂-factor
Annual balance
100 kW export limit

4

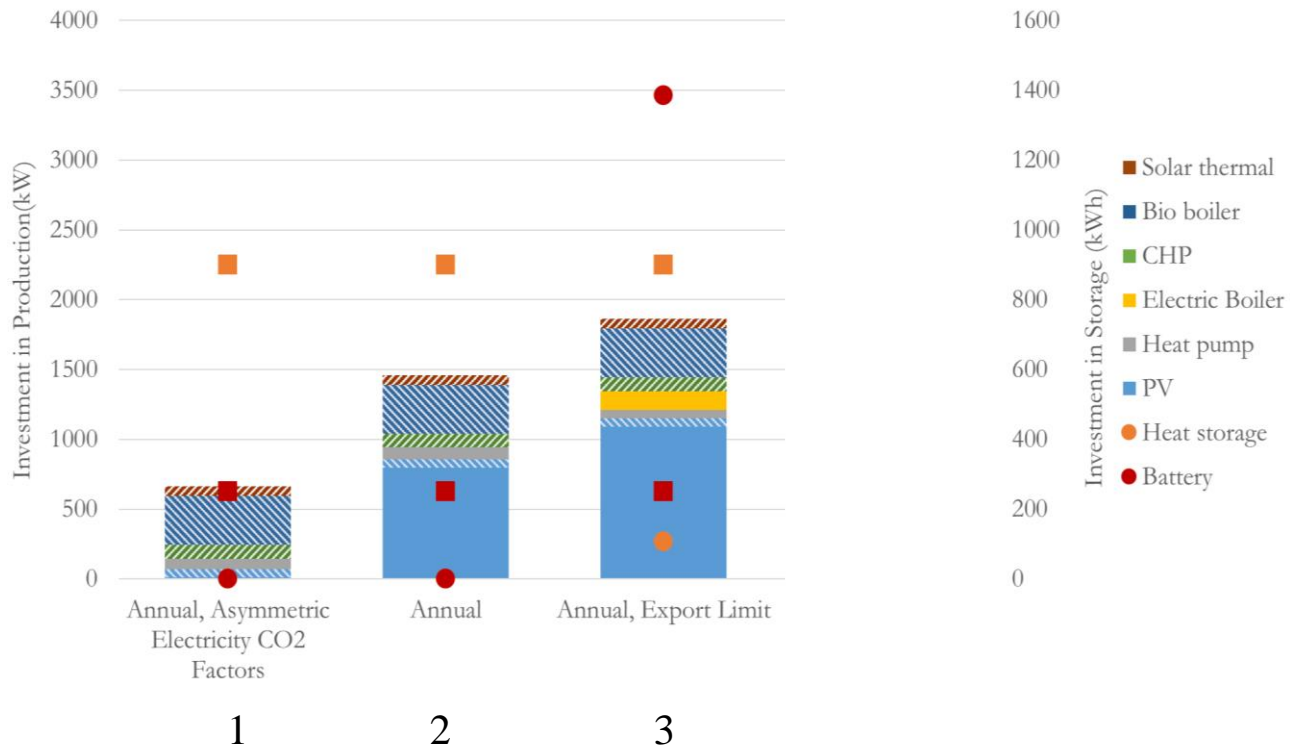
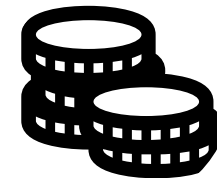


Symmetric CO₂-factor
Quarterly balance

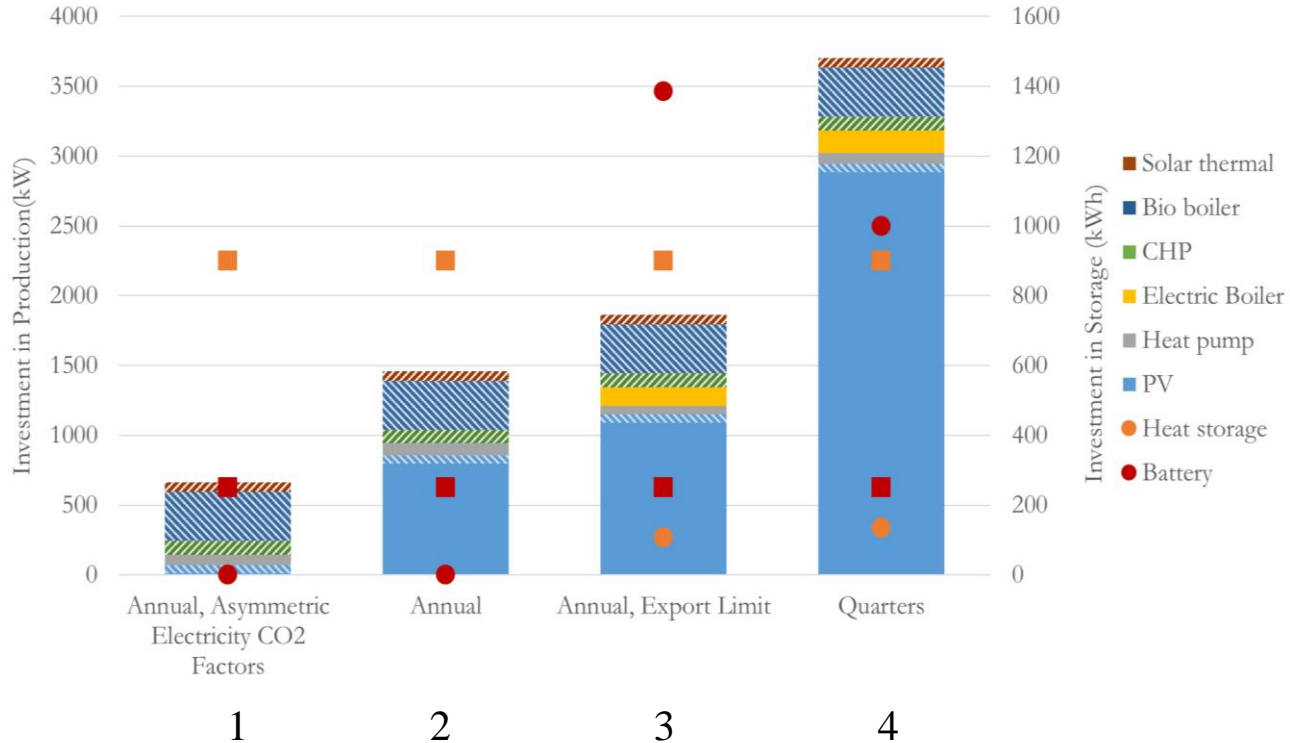
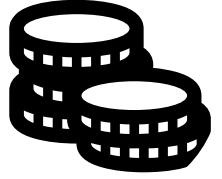
Results



Results



Results



Conclusion



Most monetary
value on increased
self-consumption

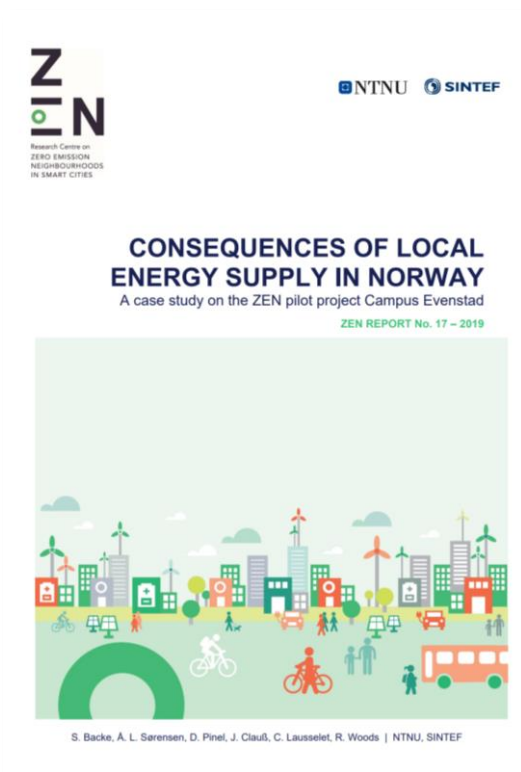


Dependent on
emission factor
assumptions



Solar PV most cost-
efficient emission
compensation

Conclusion



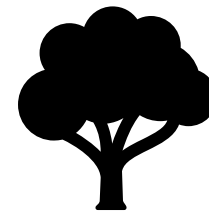
**Takk for
oppmerksomheten!**



Electricity use at Campus Evenstad

KPIs for electricity at Campus Evenstad. Estimates are marked with *

	2015	2016	2017 (ex. Jan)
Grid electricity (net) [kWh]	1,012,941	1,058,962	906,955
Max import [kWh/h]	436	479	468
Grid utilisation factor [%]	27	25	24
Average [kWh/h]	116	121	104
Export [kWh]	0	158	70
Delivered electricity PV [kWh]	62,454	61,960	62,000*
Delivered electricity CHP [kWh]	-	160,000*	160,000*
Self-consumption [%]	100	99.93	99.97
Self-generation [%]	6*	17*	20*



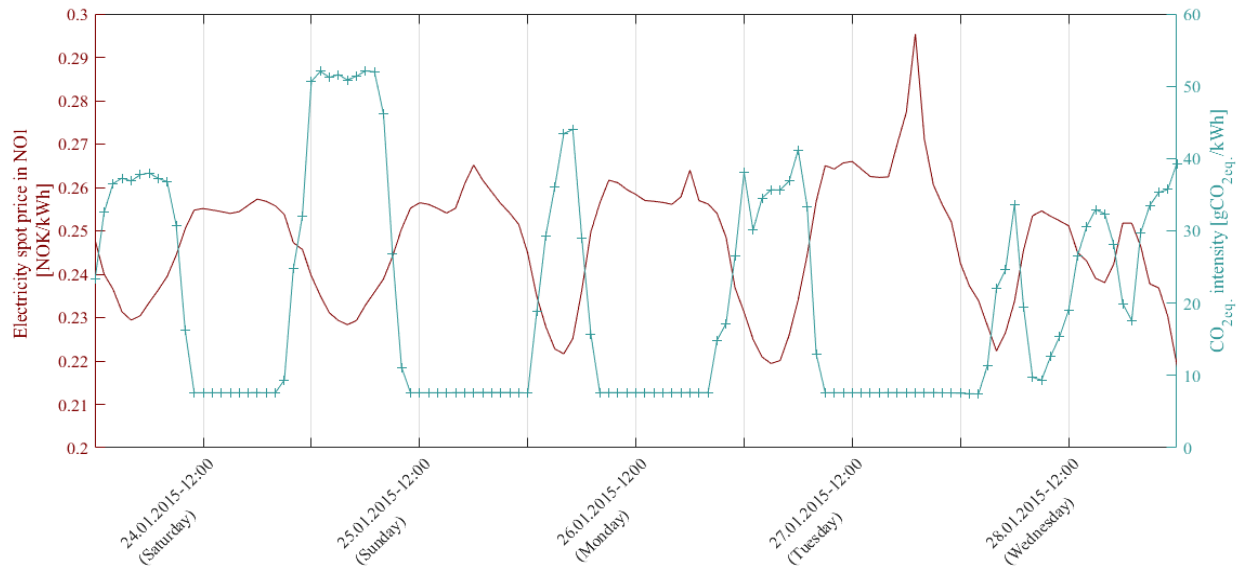
Emission factor of electricity

Energy source	CO ₂ -eq
<i>Electricity output [kg/MWh_{out}]</i>	
Hard coal	660–1050
Lignite	800–1300
Natural gas	380–1000
Oil	530–900
Nuclear power	3–35
Biomass	8.5–130
Hydropower	2–20
Solar energy	13–190
Wind	3–41

ZEB-factor: 132 gCO₂eq/kWh

Source:
Turconi, Roberto, Alessio Boldrin, and Thomas Astrup. "Life cycle assessment (LCA) of electricity generation technologies: Overview, comparability and limitations." *Renewable and sustainable energy reviews* 28 (2013): 555-565.

Emission factor of electricity



Source:
Clauss et al. (2018): "A generic methodology to evaluate hourly CO2 factors of the electricity mix to deploy the energy flexibility potential of Norwegian buildings"