



**TAL
TECH**

PARAMETRIC STUDY FOR THE LONG TERM ENERGETIC PERFORMANCE OF GEOTHERMAL ENERGY PILES

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07.11.2019
1st Nordic ZEB+, Trondheim

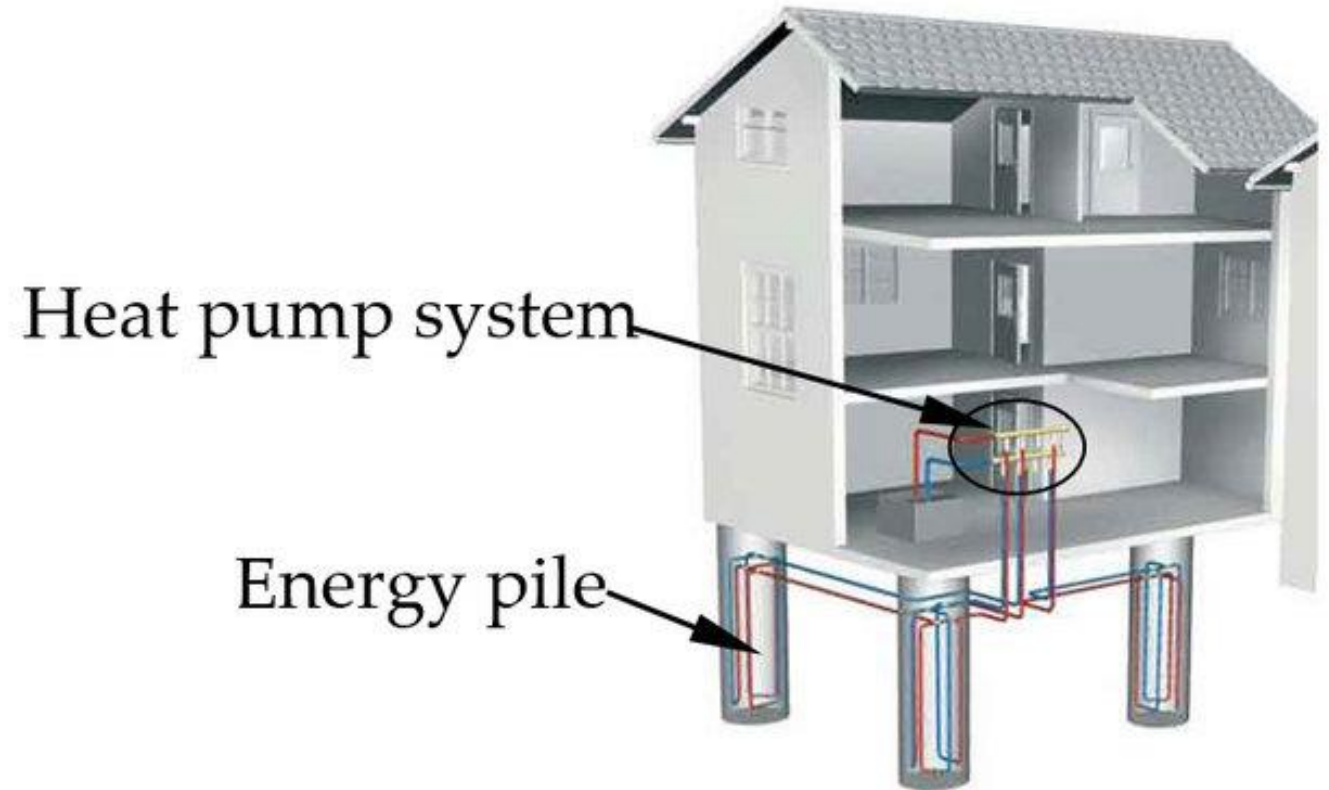
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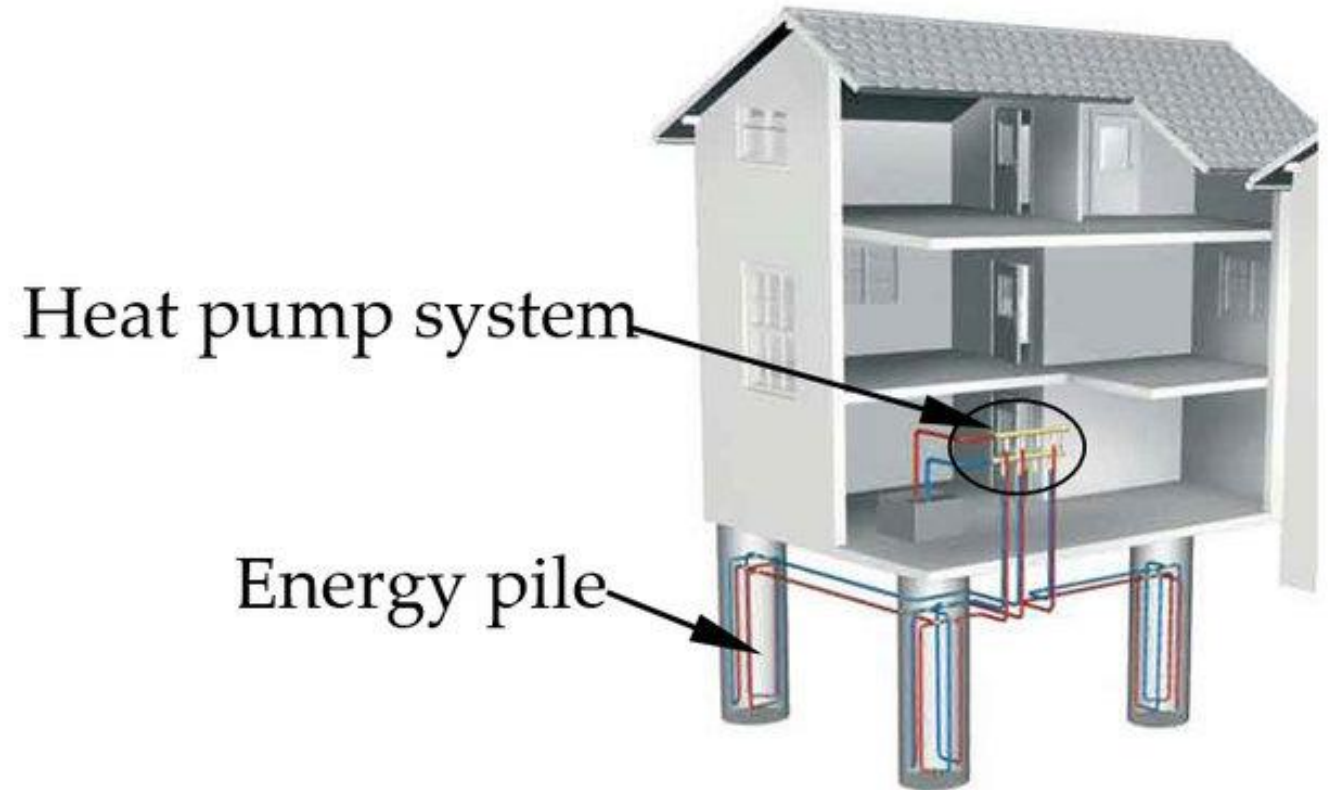


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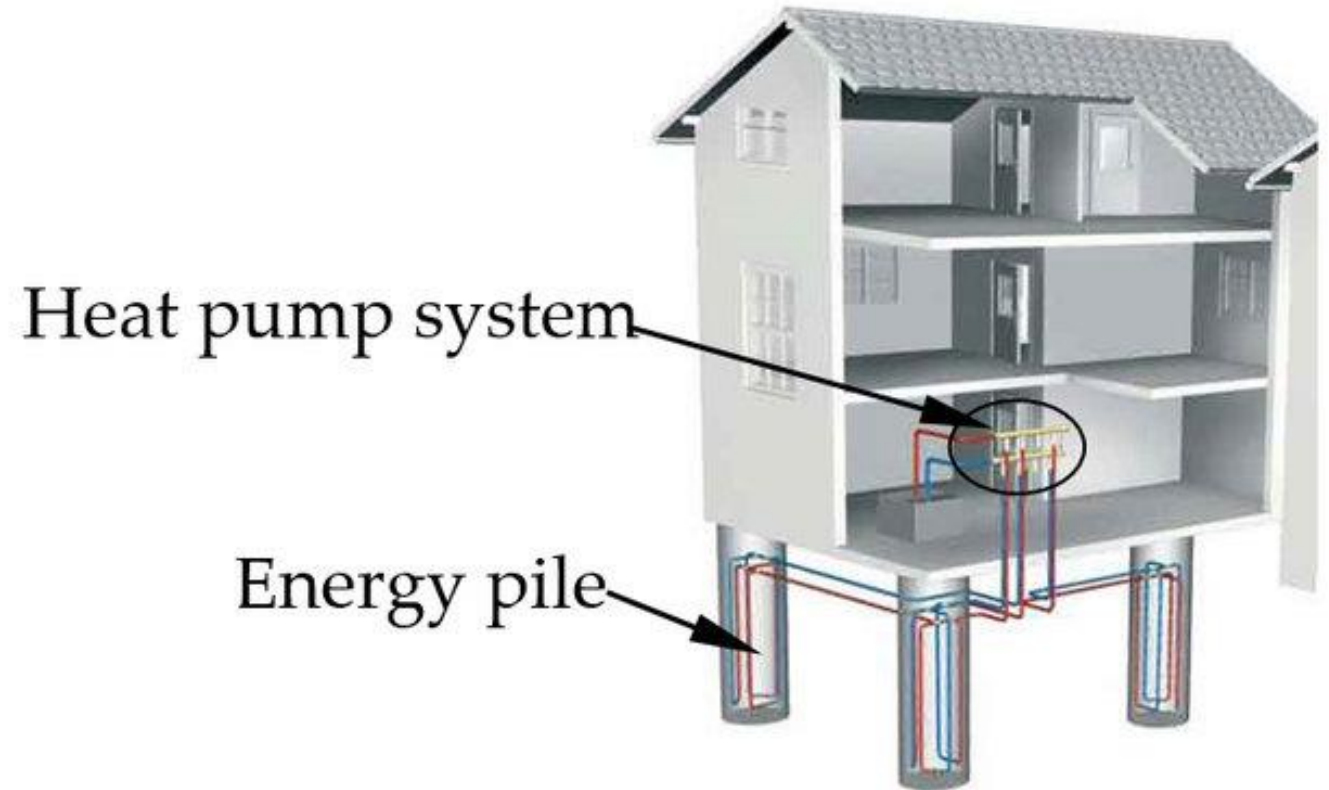


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- Simulations often focus **only** on heat transfer in the **foundation soil**.
- A full parametric study **including the heat pump system above**.



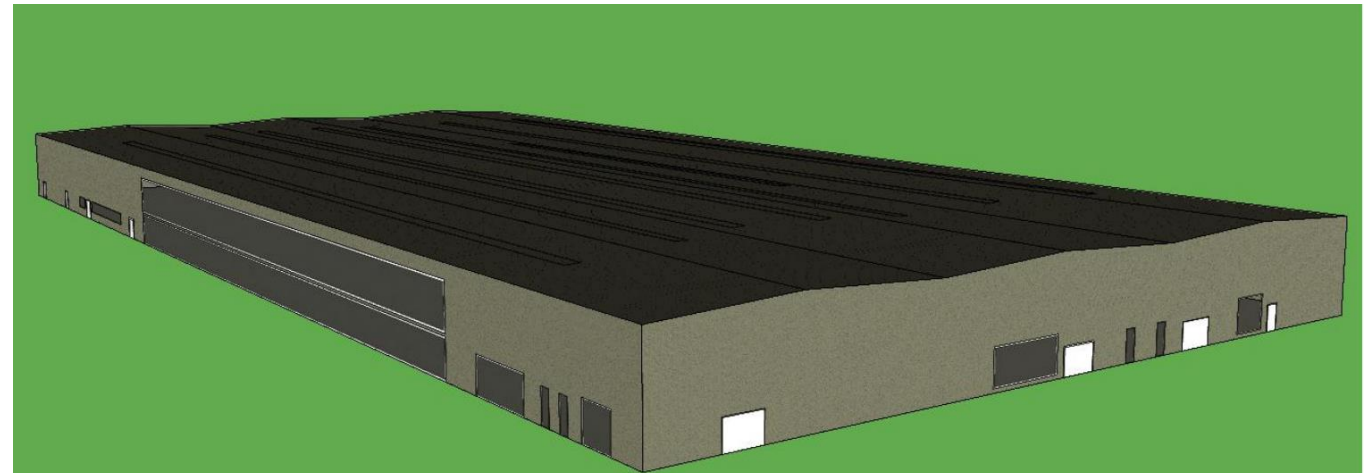
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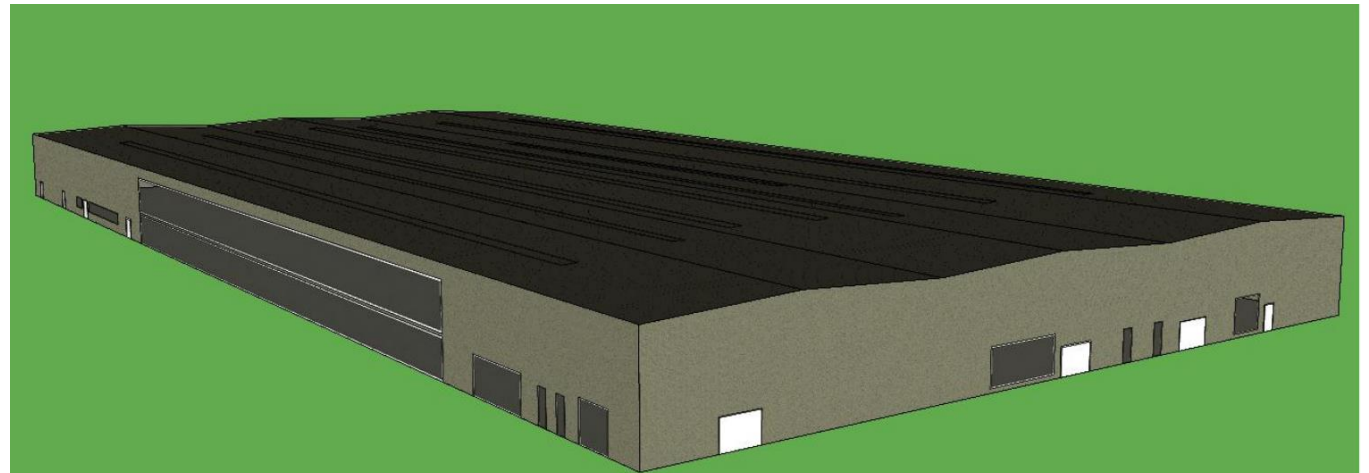
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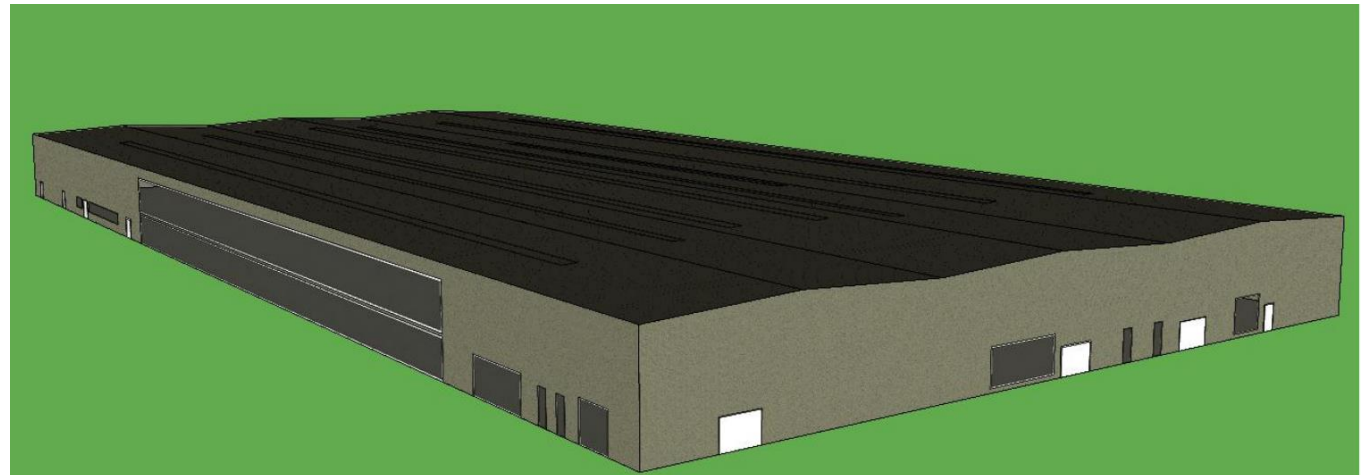
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- Soil type: clay. No stratification, no thermal storage.

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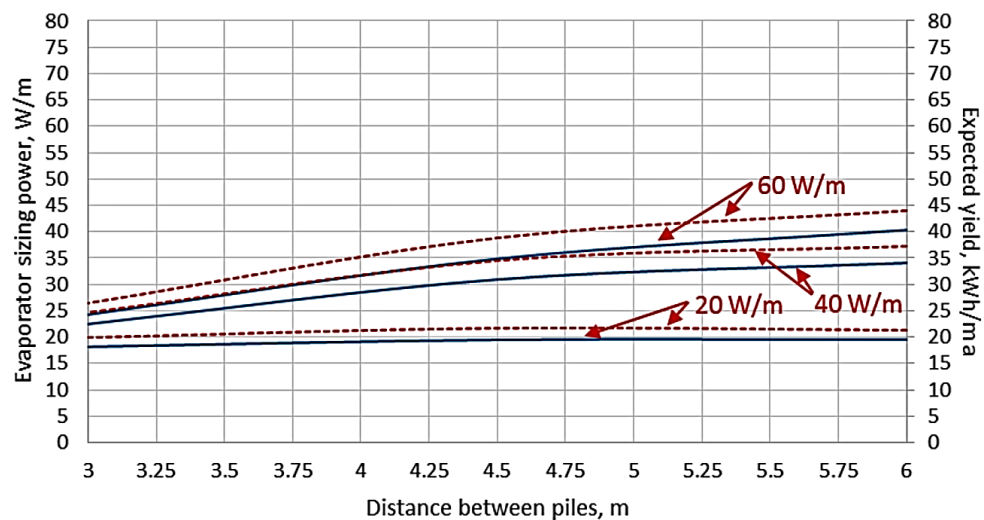
Technical parameters:

- Foundation piles: $L=15\text{m}-30\text{m}$
- Design heat load: 360 kW.
- Annual heating demand: 168 MWh.
- Spacing: 6m, 4.5m, 3m.

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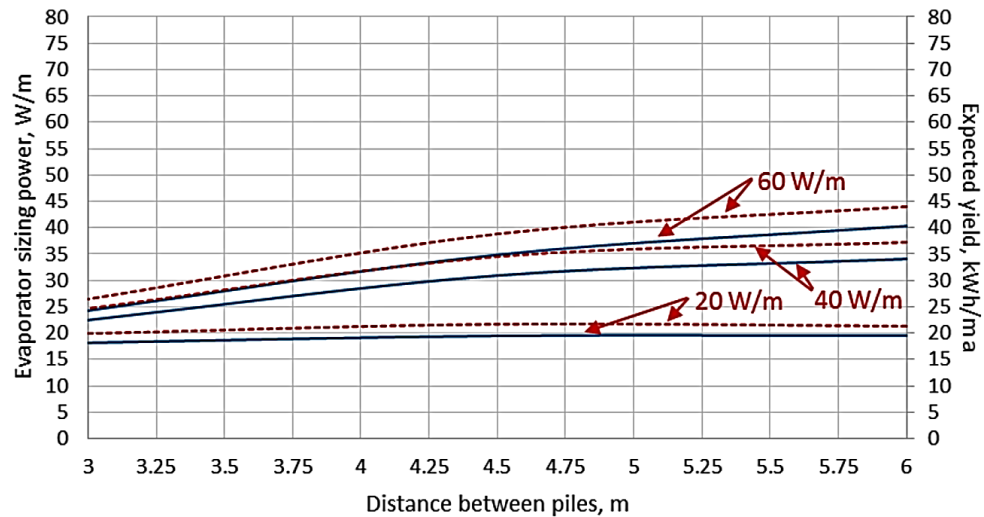
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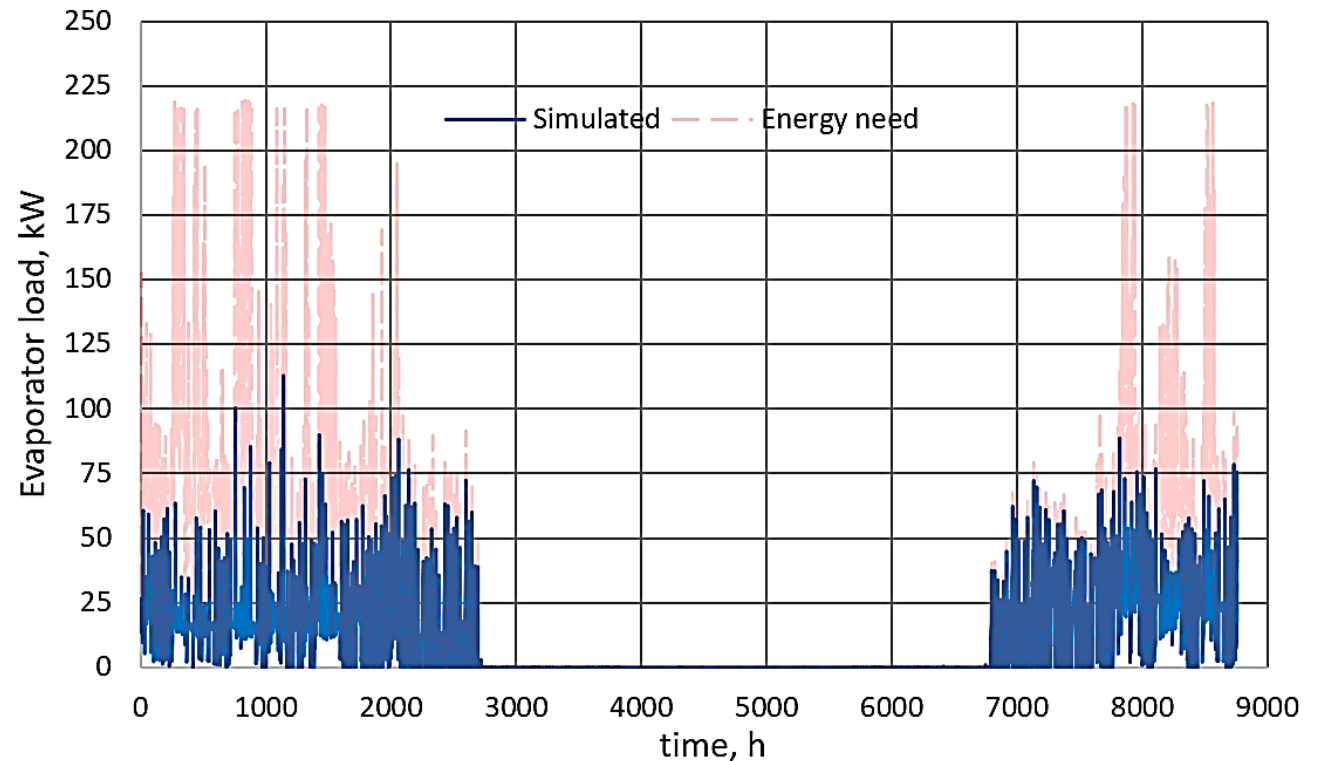
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Example: 200 W/m, 6m spacing, L=30m,
Heat pump evaporator sized at ca 215 kW.



		step 3m		step 4.5m		step 6m		
		15m	30m	15m	30m	15m	30m	
Initial heat	20 W/m	evaporator sizing power, W/m	20	18	20	19		20
		yield, kWh/m	21	20	22	22		21
		ground area yield, kWh/m ² a	34	62	14	27	-	20
		demand covered by the heat pump	97%	90%	97%	96%		97%
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		demand covered by the heat pump	83%	56%	92%	76%	94%	84%
evaporator	60 W/m	evaporator sizing power, W/m	38	24	47	35	50	40
		yield, kWh/m	42	27	52	39	55	44
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(Blank column: oversized system)

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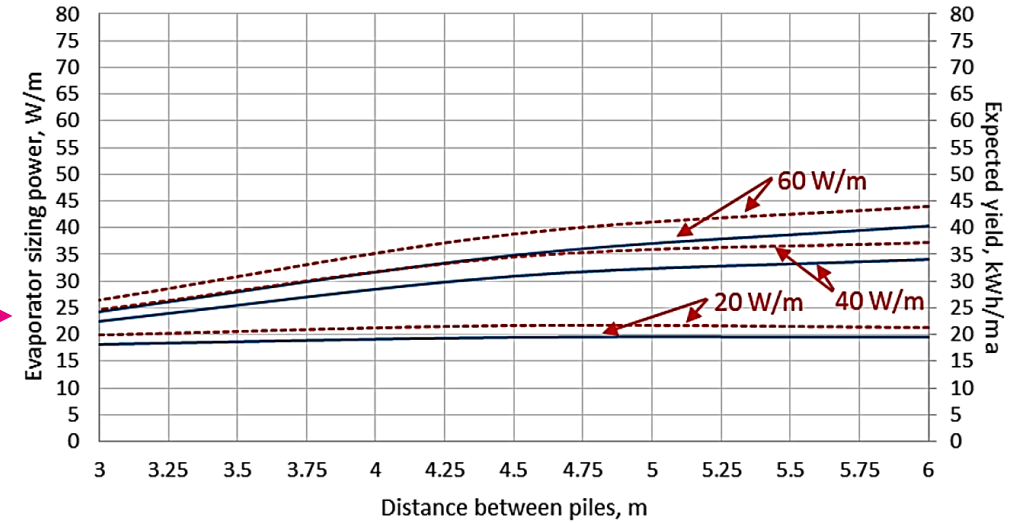
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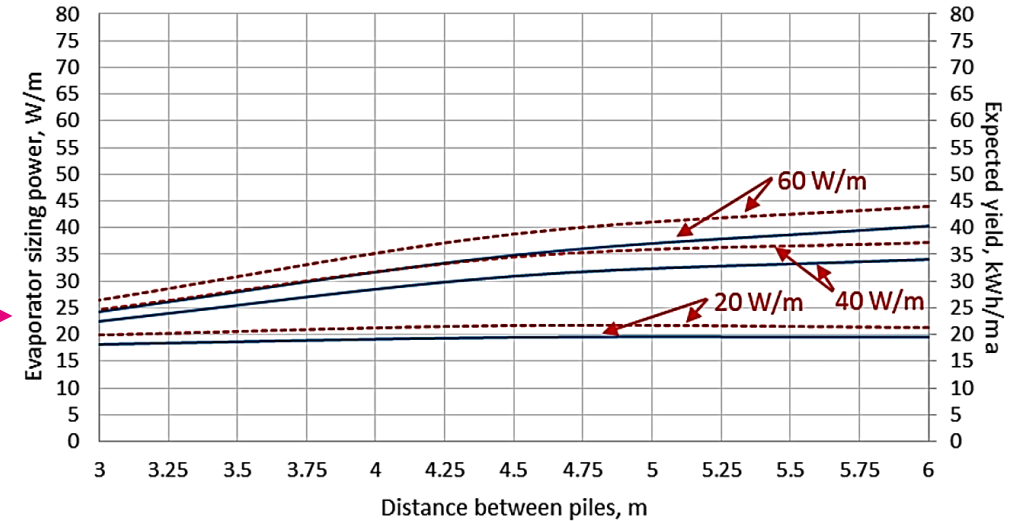
Evaporator power (solid) and condenser yield (dashed),
L=30m



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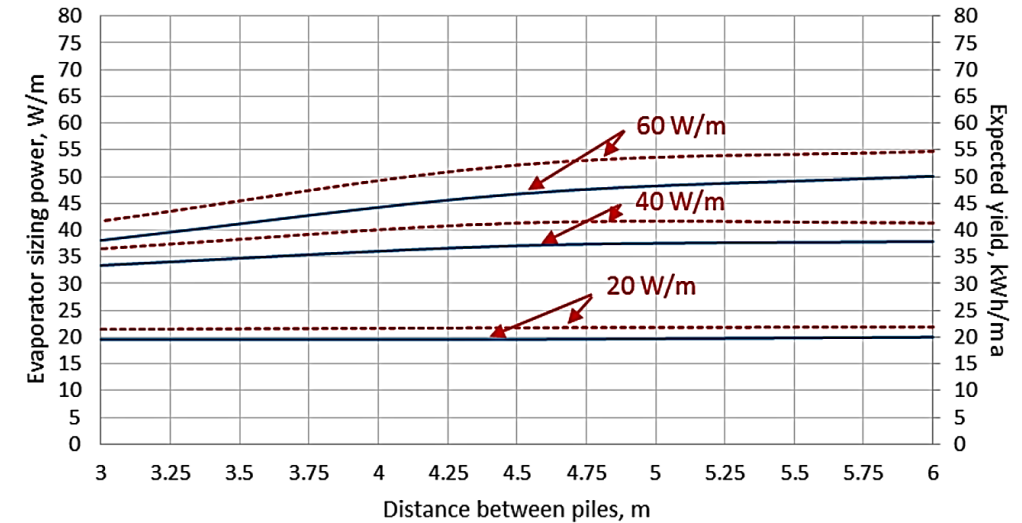
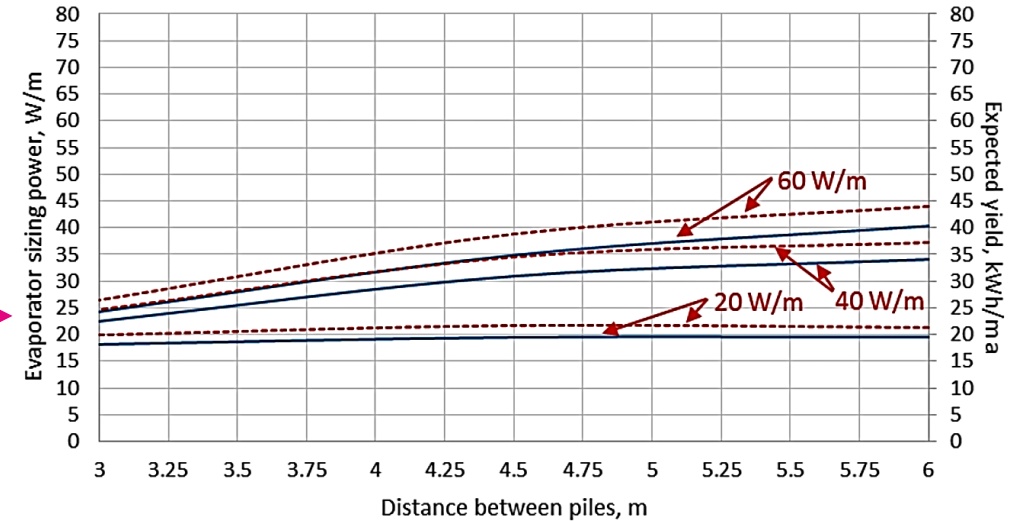


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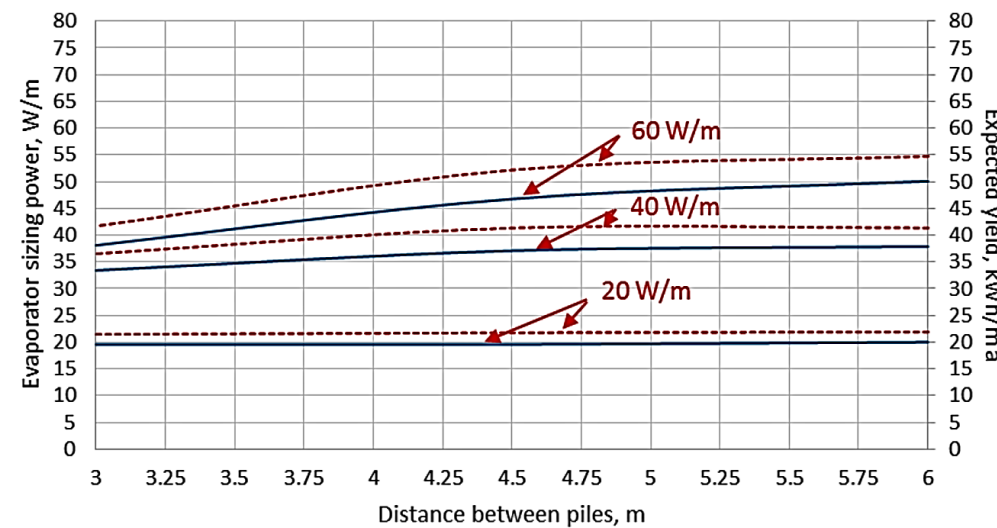
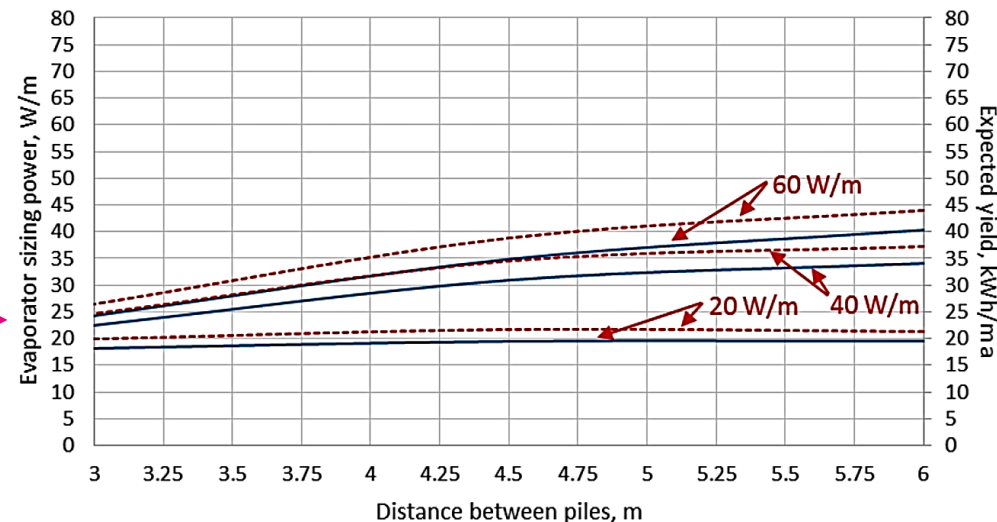
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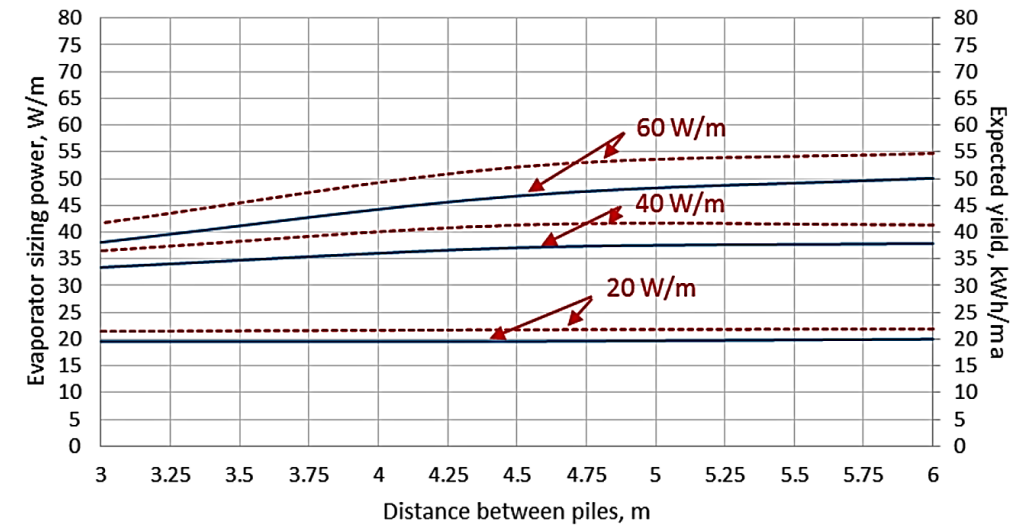
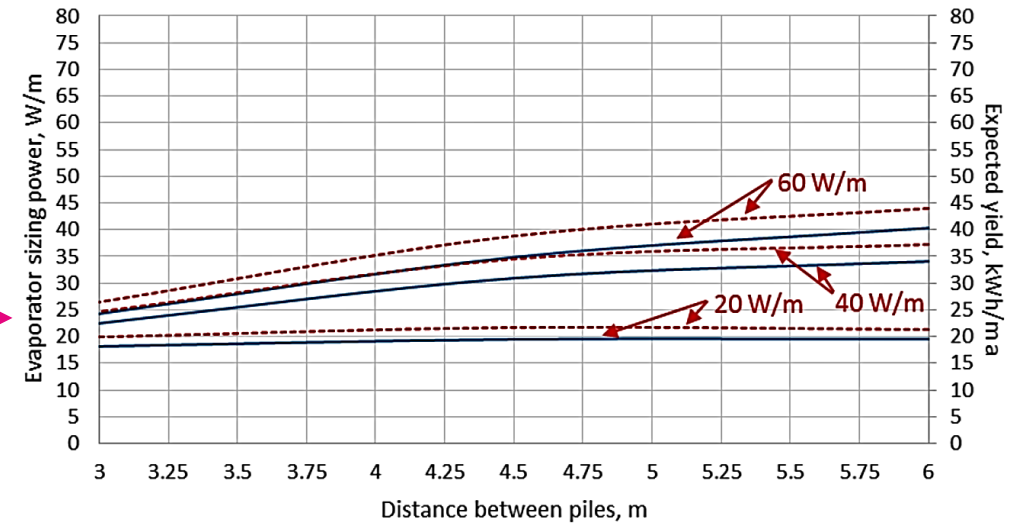
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ALL OF THE ABOVE IS WORK IN PROGRESS



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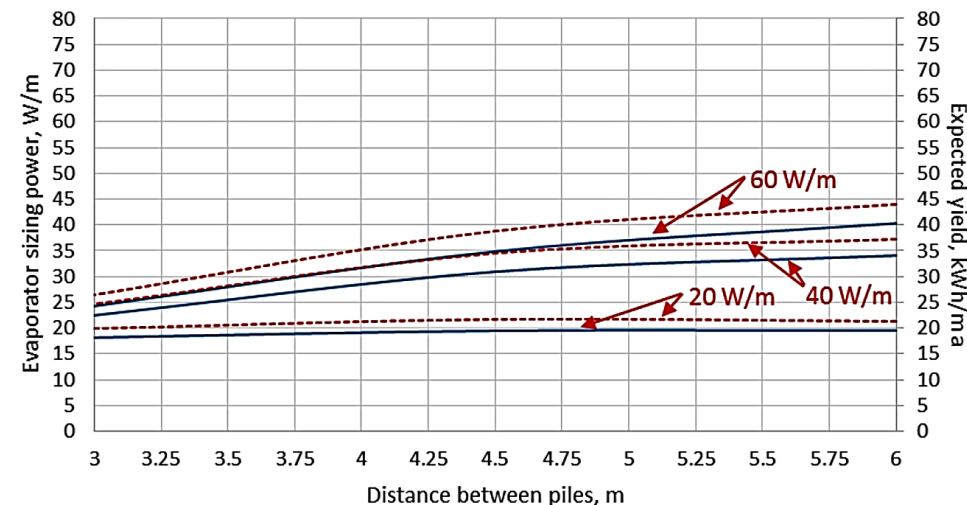
THANK YOU FOR YOUR ATTENTION!

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GEOHERMAL PLANT SIZING GUIDE

- 1) Determine building design heat load and annual heating energy need: design heat load (design temperature -26°C) $Q = 360 \text{ kW}$, annual energy need $E \sim 183 \text{ MWh}$).
- 2) Size the heat pump evaporator: 180 kW for heat pump condenser, evaporator as $Q_{\text{evap}} = 140 \text{ kW}$.
- 3) Estimate total pile field length and condenser yield: assume 30m long piles, then simulation results give the specific yield per unit length $E/L \text{ [kWh/m]}$. For 60 W/m we obtain 103 MWh for 6m pile step. $103 \text{ MWh} < 168 \text{ MWh (demand)}$ -> more piles or thermal storage.



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