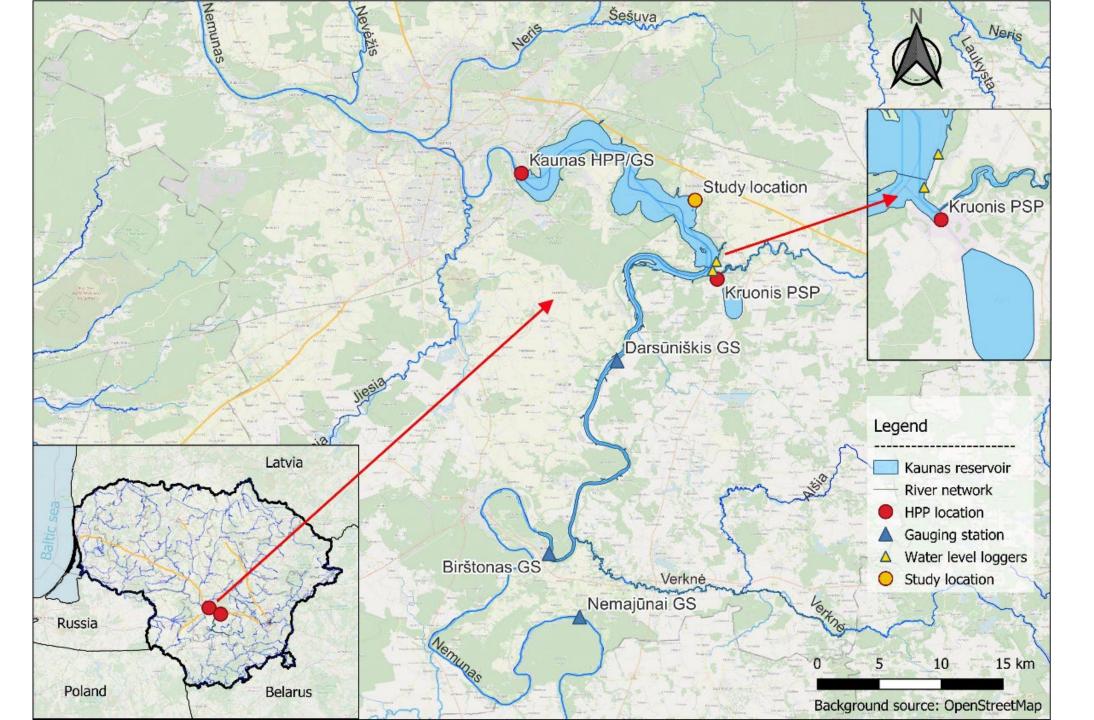


Optimal operation of a large hydropower plant



- Habitat losses threaten ecosystem functioning and biodiversity
- Water quality change
- Sediment desiccation and accelerated erosion from precipitation, and wind/wave
- Low habitat diversity and low species richness
- Increased risk of cyanobacteria blooms
- Reduce benthic invertebrate density in the dewatered zones





Object of study. Kaunas HPP Reservoir

- Made in 1959 by damming the Nemunas river
- Area 63.5 km² (at NWL), volume 0.46 km³ (at NWL), effective capacity – 0.22 km³
- Length 61.3 km, max. width 3.2 km, average width 0.79; max depth 24.6 m, average depth 7.3 m.
- Length of the shoreline 200 km.
- Average annual water flow of Nemunas river at Kaunas HPP – 284 m³/s
- Annual volume of water runoff 8950 mln. m³
- Average spring flood flow 1045 m³/s

Reservoir users. Kaunas hydropower plant

- Built in 1960
- Installed capacity of turbines is 101 MW
- Four Kaplan PL 20-661-VB-500 turbines 25.2 MW each
- Max. head of each turbine –
 24.6 m, max. water flow –
 158 m³/s at full capacity (632 m³/s in total)
- Average annual power output – 351 GWh at 20.1 m water head



Reservoir users.

Kruonis Pumped Storage Plant

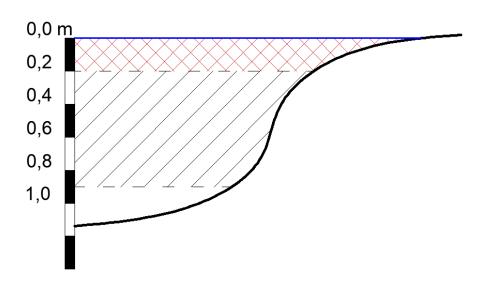
- Built from 1978 to 1992
- Upper basin area: from 306 ha (at NWL) to 292 ha (at LWL)
- Upper reservoir volume from 48.78 mln. m³ (at NWL) to 7.86 mln. m³ (at LWL)
- Depth 15.5 m.
- Current installed capacity is 900 MW from four turbines (225 MW each).
- Water head from 111.5 m to 93.6 m





- Kaunas HPP Reservoir exploitation rules were established in 2016 by the Lithuanian Institute of Energy
- Kaunas HPP Reservoir exploitation rules state:
 - normal operation levels of the reservoir are between 43.5 –
 44.4 m a.s.l
- During fish spawning period operation of Kaunas HPP is restricted:
 - Kaunas HPP Reservoir must be between 43.7 and 44.0 m a.s.l.
 - Maximum difference of 10 cm between the highest and the lowest daily water level is allowed. Daily water level change of 20 cm is allowed if the owner of Kaunas HPP and the reservoir fulfills research on the state of the environment





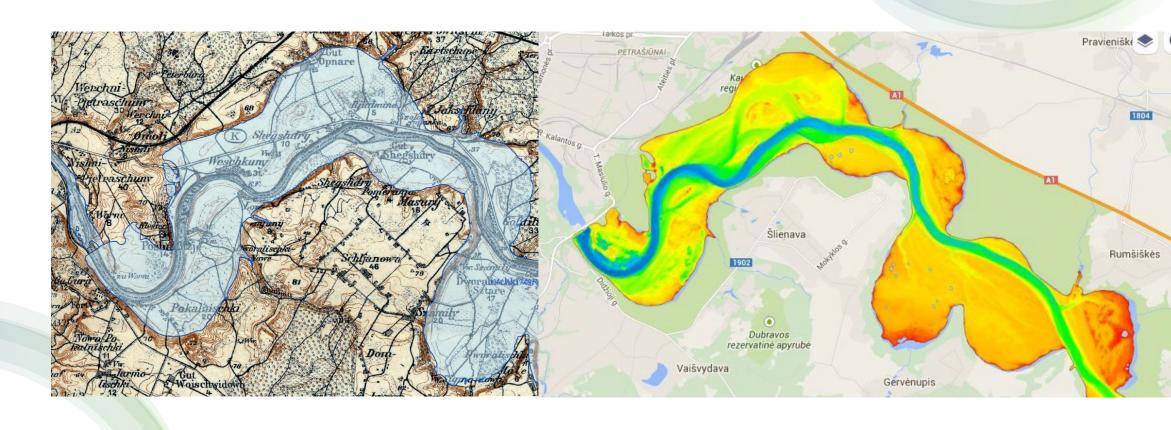


Lack of knowledge

- Identification of the fish spawning sites
- How does the fish spawning site area change when the water level changes



Bathymetry sources of the Kaunas HPP reservoir



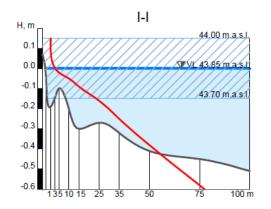


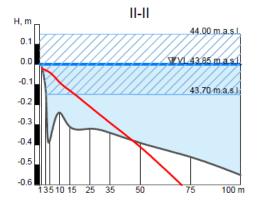
Field research

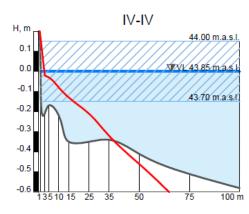


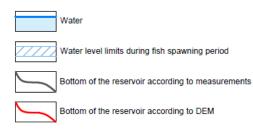


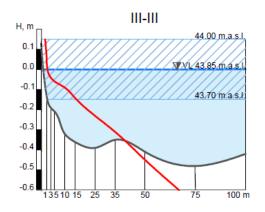


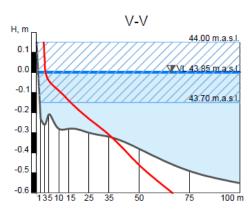


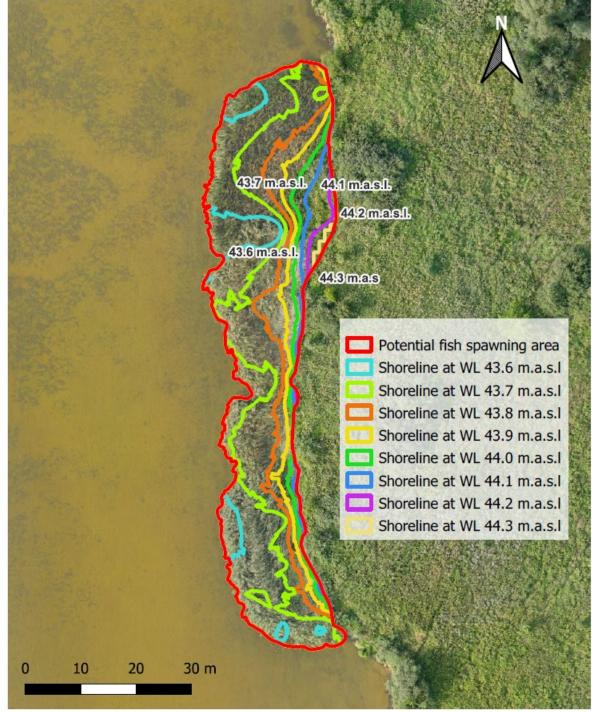




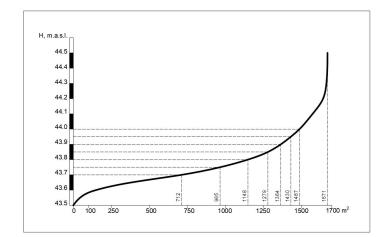


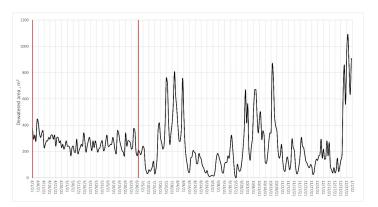


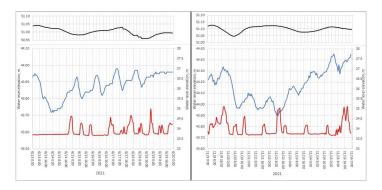












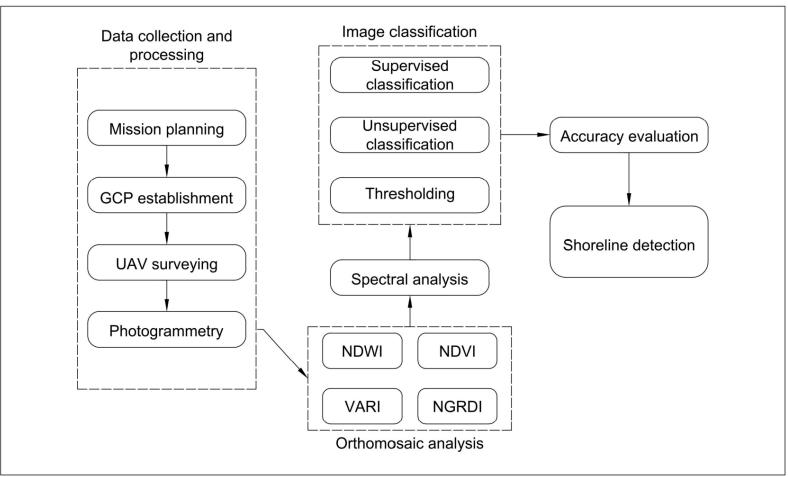
• Jurevičius L., Punys P., Kasiulis, E., Šilinis L. Surveying Dewatered Areas in the Fish Spawning Sites during Short-Term Drawdown Operations: Case Study of a Large Hydropower Plant Reservoir in the Lowland Area, Lithuania. Energies 2022, 15, 8574

Surveying drawdown areas using UAVs





126m² 🔼 290/340







DJI MATRICE 200 V2







Accuracy is crucial

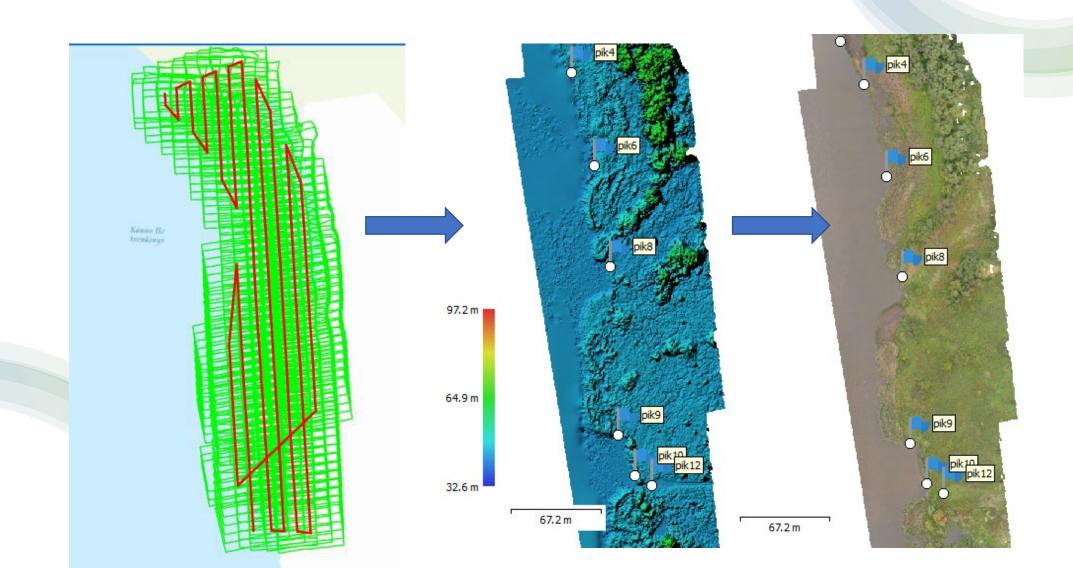
 Establishing ground control points and water level gauges



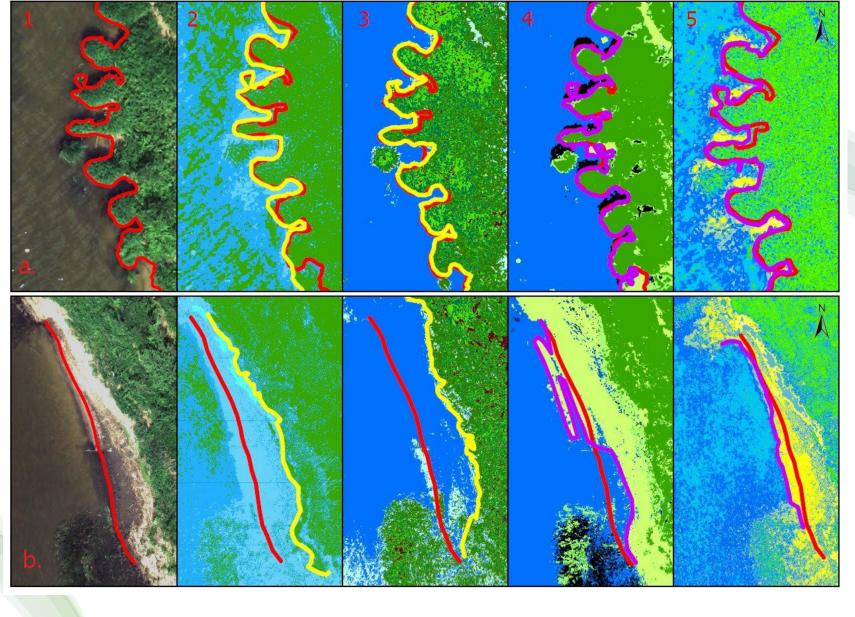


Data analysis





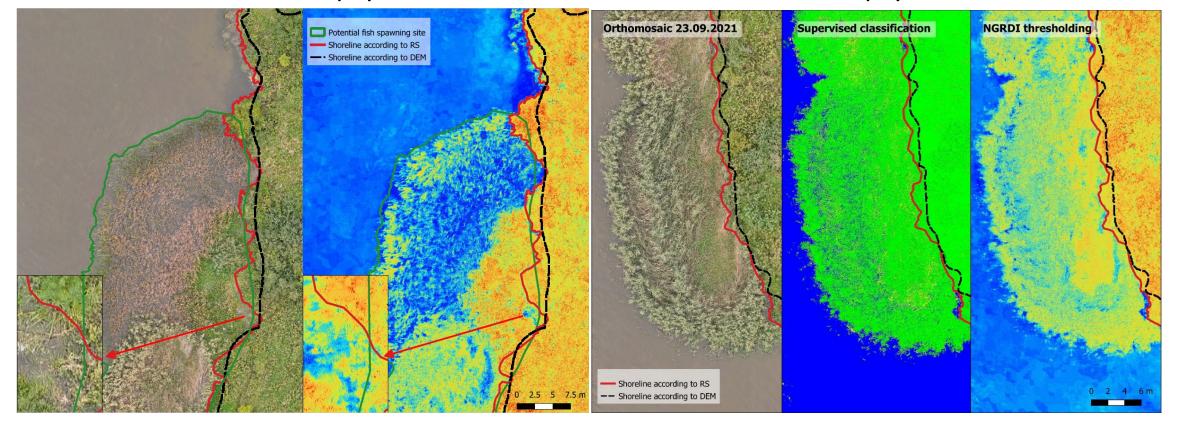




Orthomosaic NGRDI NDWI Ortho NGRDI Classification Classification thresholding

Area with medium density aquatic macrophytes

Area with high density aquatic macrophytes



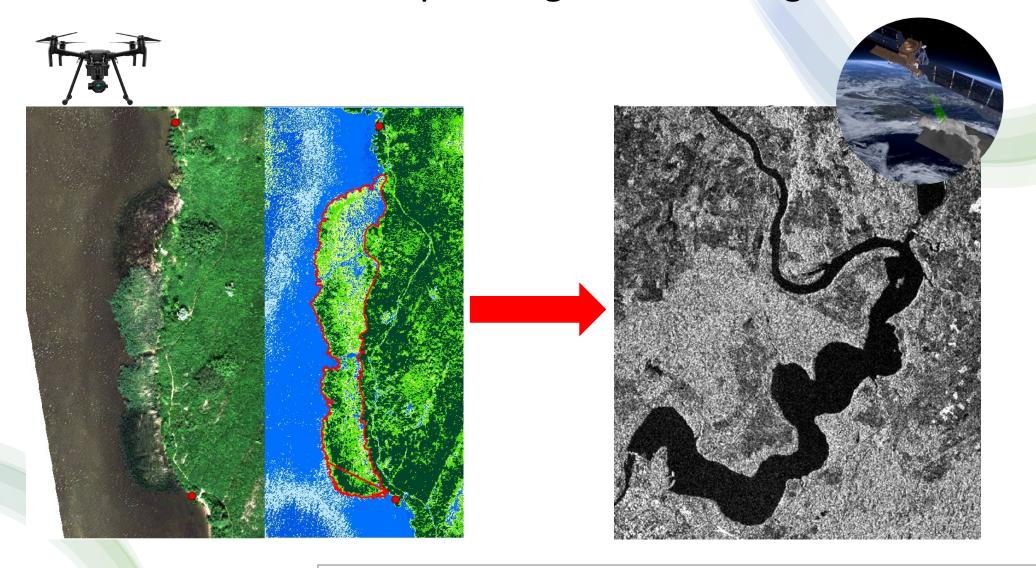
Observing shoreline from orthomosaic image



Jurevičius L., Punys P., Šadzevičius R., Kasiulis, E. Monitoring Dewatering Fish Spawning Sites in the Reservoir of a Large Hydropower Plant in a Lowland Country Using Unmanned Aerial Vehicles. Sensors 2023, (1):303

Identification of the fish spawning sites on a larger scale



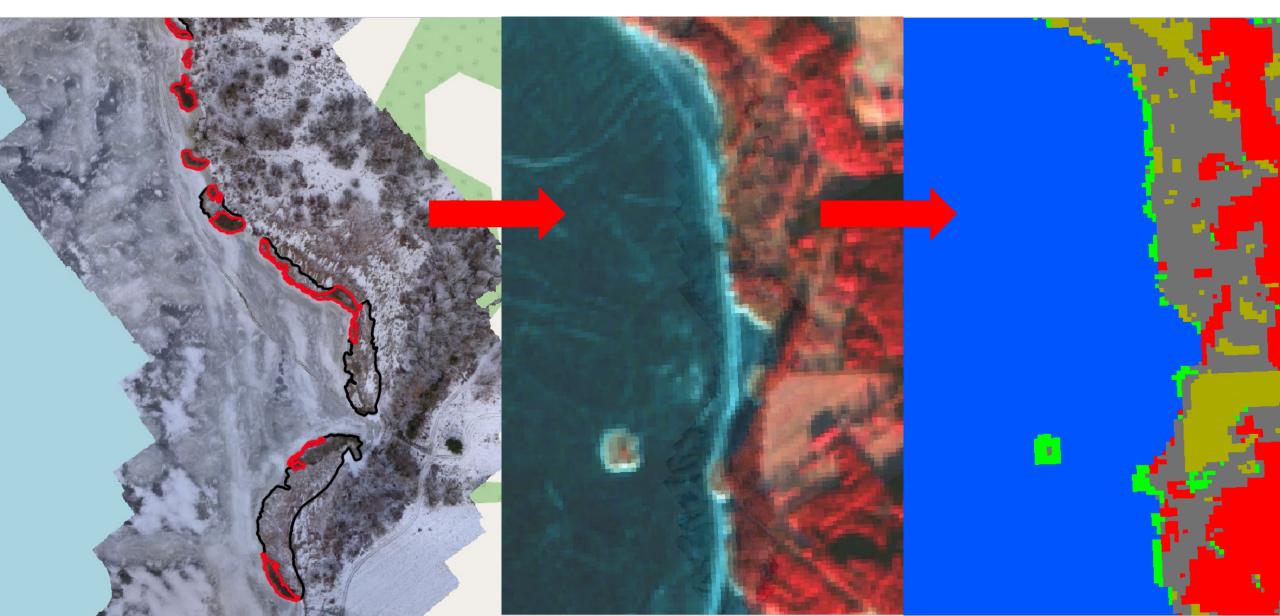


Analysis of the spectral reflections of high resolution multispectral orthomosaic images is the key part in order to to identify and classify fish spawning grounds











Final thoughts

- With the modern research techniques, it is possible to analyze and monitor large and remote areas with difficult accessibility.
- This research provides insights how the water level fluctuations affect the fish spawning sites in the reservoir and alternative methodology for the nearshore surveillance.
- This knowledge would allow for a better decision making for efficient reservoir storage management based on quantitative assessments.

